

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO 88240

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM 81599																									
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A																									
2. NAME OF OPERATOR Mitchell Energy Corporation				7. UNIT AGREEMENT NAME N/A																									
3. ADDRESS OF OPERATOR P.O. Box 4000 The Woodlands, TX 77387-4000				8. FARM OR LEASE NAME Cochise "1" Fed.																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FNL & 990' FWL At top prod. interval reported below At total depth Same				9. WELL NO. 1																									
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT E. Lusk (Wolfcamp)																									
15. DATE SPUDDED 6-3-92 16. DATE T.D. REACHED 7-11-92 17. DATE COMPL. (Ready to prod.) 7-29-92 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3694' GR 19. ELEV. CASINGHEAD 3695'				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 1, T19S, R32E																									
20. TOTAL DEPTH, MD & TVD 11,370' 21. PLUG, BACK T.D., MD & TVD 11,273' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____				12. COUNTY OR PARISH Lea																									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11,104-220' Wolfcamp				13. STATE NM																									
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/Sonic/DLL/MSFL, GR/LDT/CNL, GR/CBL/CET/CCL				25. WAS DIRECTIONAL SURVEY MADE Yes																									
27. WAS WELL CORED Yes-Sidewall				28. CASING RECORD (Report all strings set in well)																									
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31. PERFORATION RECORD (Interval, size and number) 11,104-220' (117 shots) (.41" dia)																													
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																													
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented																													
35. LIST OF ATTACHMENTS																													

TEST WITNESSED BY
Gary Butler

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED James Blount TITLE Engineer DATE 7-31-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Base Salt	2882		Salt			
Yates	3180	3620	Dol, Ahy, Sd			
Yates Pay Sands	3386	3620	Sd			
7 Rivers	3620	4317	Dol, Sd			
Queen	4317	4984	Sd, Dol			
Delaware	4984	7336	Sd, Lm			
Bone Spring	7336	10618	Lm, Dol, Sd, Sh			
Wolfcamp	10618	11370	Lm, Sh **, **			
			*DST 10570-652'/rec 35' Drlg fluid IH 5411 IF209-146 splch 600 cc Drlg fluid ISI 251 tr gas FF-167-167 FSI 356 FH 5411			
			**DST 11036-11370'/rec 1350' VHGM, S1 oil cut splch 400 cc oil/43.3 gravity 300 cc Drlg fluid IH 5856 IF 335-230 ISI 4474 FF 356-460 FSI 3940 FH 5877			

RECEIVED
AUG 10 1992
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