

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N. M. OIL CONS. COMMISSION  
P. O. BOX 1980  
HOBBS, NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
Case Designation and Serial No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**NM-077002**

6. If Indian, Allottee or Tribe Name:

**SUBMIT IN TRIPLICATE**

1. Type of Well:

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator:

**Amoco Production Company**

3. Address and Telephone No.

**P. O. Box 3092 (Rm 17.182) Houston, TX 77253-3092 (713) 596-7686**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1980 FNL & 660 FNL (Unit E)  
Sec 6, T-19-S, R-33-E**

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**Nellis Federal #5**

9. API Well No.

**30-025-31607**

10. Field and Pool, or Exploratory Area

**Buffalo Yates**

11. County or Parish, State

**Lea, NM**

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other: \_\_\_\_\_  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**Amoco hereby requests approval to amend and/or add additional disposal site for the above well.  
Shown below is detailed information pertaining to the site.**

1. Formation producing water: **Yates**  
2. Average bbls of water per day: **1.5 Bbls per day**  
3. Water storage: **Two 500-Bbl Tanks**  
4. How water is moved: **Trucked AA Oilfield Services**  
5. Primary disposal site: **State 1AB1 SWD Well No. 1  
(Sec. 5, T-19-S, R-37-E, Unit C)**  
Secondary disposal site:  
(If applicable) **N/A**

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14. I hereby certify that the foregoing is true and correct:

Signed **Herma M. Princi**

Title **Staff Assistant**

Date **5-24-93**

(This space for Federal or State office use)

Approved by **(Signature) JOE G. LARA**

Title **PETROLEUM ENGINEER**

Date **JUL 1 2 1993**

BUREAU OF LAND MANAGEMENT  
CARLSBAD RESOURCE AREA

Disposal of Produced Water From Federal Wells

Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency be notified of any change in your method or location of disposal.
2. Compliance with all provisions of NTL-2B.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. All aboveground structures on the lease shall be painted sandstone brown, Federal Std. 595-20318, or 30318, within 90 days if you have not already done so.
6. Any on lease open top storage tanks or pits shall be covered with a wire screen or plastic/nylon netting to prevent entry by birds and other wildlife.
7. This approval does not constitute right-of-way approval for any off lease activities. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.