

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM - 077002

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

3. Address and Telephone No.

P.O. Box 3092, Houston, TX 77253 (Rm. 16.108)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNLX 660' FWL

Sec. 6, T-19-S, R-33E Unit E

8. Well Name and No.

Nellis Federal #5

9. API Well No.

30-025-31607

10. Field and Pool, or Exploratory Area

Buffalo (Yates)

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other new well
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud 6-19-92. Drill 12 1/4" hole to 425'. Set 425' of 8 5/8" 32# K-55 csg x cmt. x 250 sx C1 C x 2% CACL x .25lb. flocele sx. Circ 30 sx cmt to pit. Tst csg x 1000 psi for 30 min OK. Drilled 7 7/8" hole to 3750'. Set 3750' x 5 1/2" K-55 LT+C 15.5# csg x cmt 580 sx 5 C1 C x 6% gel 10% st bwow x 300 sx 5 C1 C x .75% DI27 x 1% CACL. RREL 6-18-92 Run temp sur fir cmt top. Cmt 555' from surface. Ran logs. MIXRUSU 6-24-92. R 4 3/4" bit x 5 1/2" csg scraper x pu tbg. T25 3661' x Circ hole x 10# brine. BU Black Warrior x perf 3494'-3522' @ 4 JSPF w7 csg gun @ 90 ~ 120 degree phasing. Run Guiberson Uni VI PKR x set @ 3378' x tst csg x 500 psi x OK Run swb

14. I hereby certify that the foregoing is true and correct

Signed H. I. Black (H.I. Black) Title Stf. Admin. Analyst

Date 8-13-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

SS

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

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Acidize perts w/ 1500 gals 7 1/2 % MS acid X ball sealers.

Frac at 10 bpm w/ 39,000 # SN X 14,850 gals fluid X J-20L gel 8 gal/1000 x gel B-31 2 gal/1000 x gel B-33 1# /1000 x CL-2 2.5# /1000 x Aguesseal 20# /1000 gal x Frac cide 20 .4# /1000 gal. RDx MOSU 6-29-92.

MIRU swb unit 6-30-92, Swb back to clean. POH x clean out sand.

Run BWP bombs x rtg x co sn to 3661'. Run prod tbg, TST x OK

RDx MOSU 7-7-92.

14. I hereby certify that the foregoing is true and correct

Signed H. J. Pena

Title Stf. Admin. Analyst

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