

Form 3160-5
(June 1990)

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 81599

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No. Battery

Cochise "1" Fed #2 & 3

9. API Well No.

30-025-31626 - #2

30-025-31627 - #3

10. Field and Pool, or Exploratory Area

Buffalo (Yates)

11. County or Parish, State

Lea, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mitchell Energy Corporation

3. Address and Telephone No.

P. O. Box 4000, The Woodlands, TX 77387-4000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 915' FWL, Unit E, Sec 1, T19S, R32E - #2

990' FNL & 990' FWL, Unit D, Sec 1, T19S, R32E - #3

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) Water production comes from Yates.
- 2) Water production averages 1 BPD (#2 - 0, #3 - 1).
- 3) A current water analysis is attached.
- 4) Water is stored on lease in a closed top 210 bbl fiberglass tank.
- 5) Water is transported to disposal via Pronghorn SWD system pipeline.
- 6) Disposal facilities identified in attached Exhibit "A".
- 7) Copy of approved injection permit attached.

RECEIVED
FEB 15 11 08 AM '94
CARLETON COUNTY
AREA HEADQUARTERS

14. I hereby certify that the foregoing is true and correct

Signed

Title

Staff Production Engineer

Date

2/3/94

(This space for Federal or State office use)

Approved by

Orig. Signed by Shannon J. Shaw

Title

PETROLEUM ENGINEER

Date

3/10/94

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side