

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
MOSCOW, NEW MEXICO 88240

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Mitchell Energy Corporation

3. ADDRESS OF OPERATOR

P.O. Box 4000 The Woodlands, TX 77387-4000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650' FNL & 915' FWL

At top prod. interval reported below

At total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 8-6-92 16. DATE T.D. REACHED 8-13-92 17. DATE COMPL. (Ready to prod.) 8-22-92 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3697' GR 19. ELEV. CASINGHEAD 3697'

20. TOTAL DEPTH, MD & TVD 3634' 21. PLUG, BACK T.D., MD & TVD 3598' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3455-3472' 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CNL, GR/CBL/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	598'	12 1/4"	300 sx Cl C to surf	
4 1/2"	10.5	3634'	7 7/8"	1250 sx Cl C + C lite to surf	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3400'	3400'

31. PERFORATION RECORD (Interval, size and number)

3455-3472' (18 shots) (.41" dia)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	1500 gal 15% NEFE
	48,800# 16/30 sand + 18,000 gal Gel

33. PRODUCTION

DATE FIRST PRODUCTION 8-22-92		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 8-24-92	HOURS TESTED 24	CHOKE SIZE 1 1/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 123	GAS—MCF. 113	WATER—BBL. 9	GAS-OIL RATIO 919
FLOW. TUBING PRESS. 175	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL—BBL. 123	GAS—MCF. 113	WATER—BBL. 9	OIL GRAVITY-API (CORR.) 38	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Gary Butler

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

James Blount

TITLE

Engineer

DATE

8-25-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Base Salt	2884'	3178'	Anhy	Yates	3178'	
Yates	3178'	3454'	Anhy, Sand			
Yates Pay Sands	3454'	TD	Sand, Dol			

RECEIVED
SEP 16 1992
OCD HOBBS OFFICE