

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Ralph Bruton 3500 North Acoma Hobbs, New Mexico 88240		OGRID Number 018687
		Reason for Filing Code CH (effective 6-1-97)
API Number 30 - 0 25 31627	Pool Name BUFFALO/YATES	Pool Code 08180
Property Code 007976 21020	Property Name COCHISE -1- PED	Well Number 3

II. Surface Location

UL or lot no. D	Section 1	Township 19S	Range 32E	Lot Idn	Feet from the 990	North/South Line North	Feet from the 990	East/West line West	County Lea
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Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lac Code	Producing Method Code	Gas Connection Date 8-4-92	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
022507	Texaco Trading & Transportation, Inc. P.O. Box 60628 Midland, Texas 79711-0628	1933410	O	
005097	Conoco, Inc. 10 Desta Dr., Suite 627 Midland, Texas 79705	1933830	G	

IV. Produced Water

POD 1933450	POD ULSTR Location and Description
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V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Ralph C Bruton*
Printed name: RALPH C BRUTON
Title: MEMBER
Date: 6-13-92 Phone: 505-340-0366

OIL CONSERVATION DIVISION	
Approved by:	Orig. Signed by Paul Kautz Geologist
Title:	
Approval Date:	6/23/1997

If this is a change of operator fill in the OGRID number and name of the previous operator	
Previous Operator Signature <i>George Mullen</i>	Regulatory Affairs Specialist George Mullen 06-12-97
OGRID #015025	Printed Name Mitchell Energy Corporation, P.O. Box 4000, The Woodlands, Texas 77387-4000
	Title Date

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED
AMENDED REPORT AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.
Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be
accompanied by a tabulation of the deviation tests conducted in
accordance with Rule 11.1.

All sections of this form must be filled out for allowable requests on
new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for
changes of operator, property name, well number, transporter, or
other such changes.

A separate C-104 must be filled for each pool in a multiple
completion.

Improperly filled out or incomplete forms may be returned to
operator unapproved.

1. Operator's name and address

2. Operator's OGRID number. If you do not have one it will
be assigned and filled in by the District office.

3. Reason for filling code from the following table:

NW	New Well
RC	Recompletion
CH	Change of Operator
AO	Add oil/condensate transporter
CO	Change oil/condensate transporter
AG	Add gas transporter
CG	Change gas transporter
RT	Request for test allowable (include volume requested)

If for any other reason write that reason in this box.

4. The API number of this well

5. The name of the pool for this completion

6. The pool code for this pool

7. The property code for this completion

8. The property name (well name) for this completion

9. The well number for this completion

10. The surface location of this completion. NOTE: If the
United States government survey designates a Lot Number
for this location use that number in the "UL or lot no." box.
Otherwise use the OCD unit letter.

11. The bottom hole location of this completion

12. Lease code from the following table:

F	Federal
S	State
P	Fee
J	Jicarilla
N	Navajo
U	Ute Mountain Ute
I	Other Indian Tribe

13. The producing method code from the following table:

F	Flowing
P	Pumping or other artificial lift

14. MO/D/A/YR that this completion was first connected to a
gas transporter

15. The permit number from the District approved C-129 for
this completion

16. MO/D/A/YR of the C-129 approval for this completion

17. MO/D/A/YR of the expiration of C-129 approval for this
completion

18. The gas or oil transporter's OGRID number

19. Name and address of the transporter of the product

20. The number assigned to the POD from which this product
will be transported by this transporter. If this is a new well
office will assign a number and write it here.

21. Product code from the following table:

O	Oil
G	Gas

22. The ULSTR location of this POD if it is different from the
well completion location and a short description of the POD
(Example: "Battery A", "Jones CPD", etc.)

23. The POD number of the storage from which water is moved
from this property. If this is a new well or recompletion and
this POD has no number the district office will assign a
number and write it here.

24. The ULSTR location of this POD if it is different from the
well completion location and a short description of the POD
(Example: "Battery A Water Tank", "Jones CPD Water
Tank", etc.)

25. MO/D/A/YR drilling commenced

26. MO/D/A/YR this completion was ready to produce

27. Total vertical depth of the well

28. Plugback vertical depth

29. Top and bottom perforation in this completion or casing
shoe and TD if openhole

30. Inside diameter of the well bore

31. Outside diameter of the casing and tubing

32. Depth of casing and tubing. If a casing liner show top and
bottom.

33. Number of sacks of cement used per casing string

The following test data is for an oil well it must be from a test
conducted only after the total volume of load oil is recovered.

34. MO/D/A/YR that new oil was first produced

35. MO/D/A/YR that gas was first produced into a pipeline

36. MO/D/A/YR that the following test was completed

37. Length in hours of the test

38. Flowing tubing pressure - oil wells

39. Flowing casing pressure - oil wells

40. Shut-in casing pressure - gas wells

41. Diameter of the choke used in the test

42. Barrels of oil produced during the test

43. Barrels of water produced during the test

44. MCF of gas produced during the test

45. Gas well calculated absolute open flow in MCF/D

The method used to test the well:

F	Flowing
P	Pumping
S	Swabbing

If other method please write it in.

46. The signature, printed name, and title of the person
authorized to make this report, the date this report was
signed, and the telephone number to call for questions
about this report

47. The previous operator's name, the signature, printed name,
and title of the previous operator's representative
authorized to verify that the previous operator no longer
operates this completion, and the date this report was
signed by that person