

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

agm

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mitchell Energy Corporation

3. Address and Telephone No.

P. O. Box 4000, The Woodlands, TX 77387-4000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 915' FWL, Unit E, Sec 1, T19S, R32E - #2

990' FNL & 990' FWL, Unit D, Sec 1, T19S, R32E - #3

NM 88210 APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 81599

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No. Battery

Cochise "1" Fed. #2 & 3

9. API Well No.

30-025-31626 - #2
30-025-31627 - #3

10. Field and Pool, or Exploratory Area

Buffalo (Yates)

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) Water production comes from Yates.
- 2) Water production averages 1 BPD (#2 - 0, #3 - 1).
- 3) A current water analysis is attached.
- 4) Water is stored on lease in a closed top 210 bbl fiberglass tank.
- 5) Water is transported to disposal via Pronghorn SWD system pipeline.
- 6) Disposal facilities identified in attached Exhibit "A".
- 7) Copy of approved injection permit attached.

RECEIVED
FEB 15 11 08 AM '94
CARLSBAD OFFICE
AREA RECORDERS

14. I hereby certify that the foregoing is true and correct

Signed _____

Title Staff Production Engineer

Date 2/3/94

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date 3/10/94