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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

5. Lease Designation and Serial No.
NM 81599

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Cochise "1" Federal #3

9. API Well No.
30-025-31627

10. Field and Pool, or Exploratory Area
Buffalo (Yates)

11. County or Parish, State
Lea Co., NM

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Mitchell Energy Corporation

3. Address and Telephone No.
P.O. Box 4000 The Woodlands, TX 77387-4000

4. Location of Well (FORAGE, Sec., T., R., M., or Survey Description)
990' FNL & 990' FWL (NW/NW)
Sec. 1, T19S, R32E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

Spudding, csg, & cmtg report
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/6-8/92 Capstar Rig #6 spudded @ 0545 hrs 7/6/92. Drld 12-1/4" hole to 606'. Ran 20 jts (606') 8 5/8" 24# K-55 ST&C new csg. Set @ 603', insert @ 582'. Circ. Cmtd w/220 sx Class "C" + 4% gel + 2% CaCl₂ + 1/2 #/sx FC (13.7 ppg, 1.67 ft³/sx) and 100 sx Class "C" + 2% CaCl₂ (14.8 ppg, 1.34 ft³/sx). PD @ 0630 hrs 7/7/92. Float held. Circ 124 sx to surf. WOC. Cut-off 8 5/8" and weld on head. NU BOP's and test to 1000 psi. PU DC's and GIH. Test pipe rams and csg to 1000 psi. DOC.

7/9-14/92 Drld 7 7/8" hole to 3700'. Ran open hole logs. Ran 86 jts (3703') 4 1/2" 10.5# K-55 ST&C csg. Set @ 3700', FC @ 3657'. Circ. Cmtd w/2000 sx Class "C" + 5#/sx salt + 1/4#/sx Flocele (14.8 ppg, 1.32 ft³/sx). Disp w/2% KCl. PD @ 0440 hrs 7/14/92 w/1950 psi. Good returns throughout. Circ 149 sx cmt to surf. ND BOP. Set slips w/16000#. Cut-off csg. Released rig @ 0700 hrs 7/14/92. WOCU.

14. I hereby certify that the foregoing is true and correct.

Signed George W. Tuller

Title Dist Drlg Mgr

Date 07/14/92

(This space for Federal or State office use)

Approved by _____

Title _____

Date 5/5

Conditions of approval, if any:

JUL 7 1992