

- (B) The electric logging program will consist of GR-Dual Laterolog - MSFL from TD to surface csg and GR-Compensated Neutron-Density from TD to surface.
- (C) No conventional coring is anticipated.
- (D) Further testing procedures will be determined after the 4-1/2" production casing has been cemented at TD based on drill shows, and log evaluation.

9. Abnormal Conditions, Pressures, Temperatures, & Potential Hazards:

No abnormal pressures or temperatures are anticipated. The estimated bottom hole temperature (BHT) at TD is 108°F and estimated bottom-hole pressure (BHP) is 1500 psig. No hydrogen sulfide or other hazardous gases or fluids have been encountered, reported or are known to exist at this depth in this area. No major loss circulation zones have been reported in offsetting wells at this depth..

10. Anticipated Starting Date and Duration of Operations:

Road and location work will not begin until approval has been received from the BLM. The anticipated spud date is August 1, 1992. Once commenced, the drilling operation should be finished in approximately 10 days. If the well is productive, an additional 20 days will be required for completion and testing before a decision is made to install permanent facilities.