

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-77053

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

CRAZY HORSE 18 FED #1

9. API Well No.

30-025-31639

10. Field and Pool, or Exploratory Area

LUSK BONE SPRINGS

11. County or Parish, State

LEA CO., NM

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MARBOB ENERGY CORPORATION

3. Address and Telephone No.

PO BOX 227, ARTESIA, NM 88210 505-748-3303

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FNL 660 FWL, SEC. 18-T19S-R32E, UNIT E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

☒ Subsequent Report

Final Abandonment Notice

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

☒ Other TEMPORARILY ABANDON

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6/4/01 - TOOH W/ RODS & TBG.

6/6/01 - ACIDIZED BONE SPRINGS FROM 8726' - 8730' W/ 500 GAL NE 20% HCL ACID.

6/7/01 - SWAB, 2% OIL CUT.

6/11/01 - RAN 5 1/2" CIBP & SEATED IT @ 8150'. RAN CMT BAILER W/ 35' CMT. TSTD CSG TO 1500#. SHOT PERFS @ 7969' - 7974' (24 SHOTS)

6/12/01 - PUMPED 750 GAL 7 1/2% HCL ACID. SWAB DRY.

6/14/01 - RIH W/ 5 1/2" CIBP & SET IT @ 7500'. DUMPED A LOAD OF CMT ON TOP OF CIBP.

6/15/01 - PERF THE DELAWARE SAND @ 6922' - 6938' (9 HOLES). PUMP 1000 GAL 7 1/2% NEFE ACID.

6/19/01 - RU FRAC EQUIP & TREAT WELL W/ 25,872 GAL FLUID & 50,000# SAND. AVG PSI 3361, AVG RATE 12.7 BPM.

6/22/01 - PUT WELL ON PUMP & WAS NON-COMMERCIAL. DECISION MADE TO T/A WITH INTENTION OF TESTING BONE SPRING ZONE @ 8726' - 8730' IN THE FUTURE WHEN A SALT WATER DISPOSAL SYSTEM HAS BEEN INSTALLED.

9/20/01 - POOH W/ TBG. SET CIBP @ 6850'. CIRC HOLE W/ 2% KCL PKR FLUID & TEST CIBP TO 500 PSI. TEST OK. POOH, LD TBG (85 JTS). SEE ATTACHED PRESSURE CHART.

TA Approved For 12 Month Period

9/20/2002

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Title PRODUCTION ANALYST

Date

12/17/01

Approved by

Conditions of approval, if any:

(ORIG. SGD.) JOE G. LARA

Title

Production Engineer

Date

3/7/2002

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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