

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. Cons. Division

1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED

COMPL. NO. 1004-0137

Expires: February 28, 1995

LEASE DESIGNATION AND SERIAL NO.

NM-77053

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other ☐				7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION				8. FARM OR LEASE NAME, WELL NO. CRAZY HORSE 18 FED #1	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 227, ARTESIA, NM 88210 505-748-3303				9. API WELL NO. 30-025-31639	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980 FNL 660 FWL At top prod. interval reported below SAME At total depth SAME				10. FIELD AND POOL, OR WILDCAT BONE SPRINGS	
14. PERMIT NO.				DATE ISSUED	
15. DATE SPUDDED				12. COUNTY OR PARISH LEA	
16. DATE T.D. REACHED				13. STATE NM	
17. DATE COMPL. (Ready to prod.) 06/28/00				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 12,650'		21. PLUG, BACK T.D., MD & TVD 8665'		23. INTERVALS DRILLED BY	
22. IF MULTIPLE COMPL., HOW MANY*				ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 8508-8518' BONE SPRINGS				CABLE TOOLS	
26. TYPE ELECTRIC AND OTHER LOGS RUN				25. WAS DIRECTIONAL SURVEY MADE	
27. WAS WELL CORED					

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	8606'	

31. PERFORATION RECORD (Interval, size and number) 8508-8518' 60 SHOTS		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 8508-8518' AMOUNT AND KIND OF MATERIAL USED ACD W/2000 GALS 15% FERCHER ACID	
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33. * PRODUCTION							
DATE FIRST PRODUCTION 06/29/00		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) PUMPING				WELL STATUS (Producing or shut-in) PROD	
DATE OF TEST 07/05/00	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL---BBL. 20	GAS---MCF. 44	WATER---BBL. 260	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL---BBL.	GAS---MCF.	WATER---BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD	TEST WITNESSED BY OWEN PUCKETT
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35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robin Cockrum TITLE PRODUCTION ANALYST DATE 07/06/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TO: Mr. FALSON
FROM: Mr. HUBBS

10:31 A.M. - 10:01 A.M.

RECEIVED

