## District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

Form C-104 Revised October 18, 1994 Instructions on back

State of New Mexico
Energy, Minerals & Natural Resources Department

1000 Rio Braz District IV								outh Pac e, NM 8						5 Copi ENDED REPOR	
2040 South Pa	acneco	RE	EQUES	T FOR A			E Al	ND AUT	HOR	IZATI	ON TO TR	ANSP			
<sup>1</sup> Operator name and Address MARBOB ENERGY CORPORATION P.O. BOX 227 ARTESIA, NM 88210											<sup>2</sup> OGRID Number 14049				
												Reason for Filing Code			
<sup>4</sup> API Number <sup>5</sup> Pool Name											CH EFFECTIVE 5/1/00				
30 - 0 25-31639 LUSK MORROW							_				<sup>6</sup> Pool Code 80759				
Property Code 25986				<sup>8</sup> Property Name CRAZY HORSE 18 FEDERAL							<sup>9</sup> Well Number 1				
			 _ocation								<del></del>			·	
Ul or lot no. Sect E 1		tion Township 8 19S		Range Lo		ot Idn Fee		eet from the		outh Line	Feet from the 660	ı	Vest line	County	
	3ottc	m F	lole Loc	ation	<u>. — —</u>				L			<u> </u>		LLA	
UI or lot no.	Section			Range	Lot id	Lot idn		m the	e North/So		Feet from the	East/West line		County	
<sup>12</sup> Lse Code F	13 Pro	oducing Method Co		ode 14 Gas	Connection Date		15	C-129 Perm	2-129 Permit Number		<sup>16</sup> C-129 Effective Date		17 C-	129 Expiration Date	
		as T	ranspoi												
<sup>18</sup> Transporte OGRID	er			Transporter Name and Address				<sup>20</sup> POD		<sup>21</sup> O/G			D ULSTR Location nd Description		
138648		200	DCO PIPE N LORRA LAND, TX	LINE ICT INE, SUITE 1200 79701				2804490 O							
9171		P.O.	<b>BOX 500</b>	DRPORATION 020 (79710-0020				2807001 G							
												<del>" , ,</del>			
V. Produc		Wat	er				L								
<sup>23</sup> PO 19337	_							<sup>24</sup> POD ULS	TR Locat	ion and De	escription				
V. Well Completion Data						TO	D 28 PBTD			<sup>29</sup> Perforations		30 DHC, DC, MC			
<sup>25</sup> Spud Date		<sup>26</sup> Ready Dat			ite <sup>27</sup> TD						T Chorations		5 5110, 50, MC		
31	Hole S	Size	ze 32 Casing 8			rubing Size	е		33	Depth Set			<sup>34</sup> Sacks	Cement	
								·			·				
				<u></u>											
/I. Well 35 Date New		Dat		livery Date	<del>-</del>	<sup>37</sup> Test Dat	ie.	38 -	Fest Leng	th	39 Tbg. Pres	sure	4	Csg. Pressure	
Date New Oil		Gas De		silvery Date		1631 Da							-		
41 Choke Size		<sup>42</sup> Oil			<sup>43</sup> Water		<sup>44</sup> Gas			45 AOF		4	<sup>6</sup> Test Method		
7 I hereby certificomplied with to the best of	n and ti	hat the	information	given above is	Division true an	have been nd complet	n e		C	)IL <sub>.</sub> CO	NSERVATION SIGNED BE DISTAICT IS	ON DI	<sup>,205</sup> Ř <b>i810</b>	W <sub>V</sub> ,	
ignature:	4d	<u> </u>		Clau	<u>v</u>	)		Approved I	by:	OFFE	"pistalot (=	) L			
rinted name:	OCKRUM	- · · · · · ·			_	Approval Date:									
PRODUCTION ANALYST  ate: 05/03/00 Phone: 748-3303								<del>V</del>							
If this is a char		operat	or fill in the (	OGRID number			previous	operator			-				
SABA ENER					# 3470	3		51	law	-		<del>-</del>	itle	Date	
I. K	Previo	ous Op	erator Signa	ture Rich	ard	R. L	embc	Printed N ke		e Pre	sident				