

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

M. OIL CONS. COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240

FORM APPROVED  
Budget Bureau 40-200-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 77053
2. Name of Operator Mitchell Energy Corporation	6. If Indian, Allottee or Tribe Name —
3. Address and Telephone No. P.O. Box 4000, The Woodlands, Texas 77387-4000	7. If Unit or CA, Agreement Designation —
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 660' FWL Unit E, Sec 18, T19S, R32E	8. Well Name and No. Crazy Horse "18" Fed #1
	9. API Well No. 30-025-31639
	10. Field and Pool, or Exploratory Area Lusk (Morrow)
	11. County or Parish, State Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input checked="" type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. All water produced from Morrow.
2. Daily water production averages 2 bbl/ day.
3. Current water analysis attached.
4. Water is stored in 210 bbl tank on lease.
5. Water is hauled to disposal by MacLaskey Oilfield Services.
6. Disposal facility is the Eumont G-8SWD operated by Rice Engineering and Operating, Inc. Well is located in S/W N/E, Sec 8, T20S, R37E, Lea Co., NM.
7. Copy of New Mexico Oil Conservation Division Order No. R-6855 granting salt water disposal is attached.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Staff Production Engineer Date 3-24-94  
(This space for Federal or State office use)  
Approved by [Signature] Title Petroleum Engineer Date 4/20/94  
Conditions of approval, if any:

- ATTACHED -

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

**RECEIVED**

**APR 25 1994**

**U.S. OFFICE**