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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposalsFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

5. Lease Designation and Serial No.

NM 77053

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Crazy Horse "18" Federal #1

9. API Well No.

30-025-31639

10. Field and Pool, or Exploratory Area

Lusk (Morrow)

11. County or Parish, State

Lea County, New Mexico

## SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Mitchell Energy Corporation

3. Address and Telephone No.

P. O. Box 4000, The Woodlands, TX 77387-4000

Telephone No.

(915) 682-5396

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL &amp; 660' FWL (SW/NW) Section 18, T19S, R32E

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☐
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☒
- Other

- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection

spudding, casing and cementing report

(Note: Report results of multiple completion on Well Completion or  
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/12-9/13/92 MI & RU Exeter Rig #73. Spudded @ 2330 hrs 9/12/92. Drld 17-1/2" hole to 508'. Ran 12 jts (508') 13-3/8" 54.5# K-55 ST&C used csg. Shoe @ 508', FC @ 466'. Pumped 20 bbls FW. Cmted w/425 sx Premium Plus + 1/4#/sx Flocele + 2% CaCl<sub>2</sub> (14.8 ppg, 1.32 ft<sup>3</sup>/sx). Good returns. Circ 95 sx cmt to surface. Bumped plug @ 1445 hrs 9/13/92 w/500 psi. Float held ok. WOC and cut-off 20" conductor. Cut-off 13 3/8" and weld on 13 5/8" x 3000# BH. NU BOP and lines.

9/14-9/24/92 Drld 12-1/4" hole to 4793'. Ran open-hole logs. Ran 112 jts (4802') 8-5/8" 32# K-55 ST&C csg. Set @ 4793'. FC @ 4705'. Ppd 20 BFW and cmted w/2000 sx Halco Lite + 15 #/sx salt + 1/4 #/sx FC (12.9 ppg, 2.06 ft<sup>3</sup>/sx) and 250 sx Class "C" + 2% CaCl<sub>2</sub> (14.8 ppg, 1.32 ft<sup>3</sup>/sx). Disp w/BW. PD @ 1530 hrs 9-24-92. Float held. Full returns thru. Circ 80 sx cmt to surf. ND BOP, set slips w/120000#, cut-off 8-5/8" csg. NU 13-5/8" 3000 x 11" - 5000 psi csg spool. Tested seals to 2000 psi. NU BOP's. Test BOP, chk lines and manifold to 5000 psi and hydril to 2100 psi. Test csg to 1000 psi.

9/25-9/29/92 Drld 7-7/8" hole to 6795'.

14. I hereby certify that the foregoing is true and correct

Signature George W. Tullos Title District Drilling ManagerDate 9/28/92

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_