

Form 3160-5
(June 1990)
HAR 11

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341 MAR 1993

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Dry and Abandoned

2. Name of Operator

Robert N. Enfield

3. Address and Telephone No.

P. O. Box 2431, Santa Fe, New Mexico 87501

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2180' FSL & 2310' FEL of Sec. 29, T-18-S, R-33-E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-069276

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hudson Federal No. 8

9. API Well No.

30025-31647

10. Field and Pool, or Exploratory Area

Undes. Buffalo Queen

11. County or Parish, State

Lea, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Capstar Drilling Co. moved in and spudded a 12.25" hole on January 24, 1993.
The 12.25" hole was drilled to a depth of 440' K.B.
8.625" 24#/ft., J-55, 8rd casing was run and set in place at 439.79' K.B.
Cemented with 300 sacks Premium Plus cement with 2% CACL2, and 1/4# floccie/sk., (1.32 cu ft/sk. yield, 14.8#/gallon).
Plug down at 11:59 PM January 24, 1993. Circulated 80 sacks cement to pit.
Waited on cement 21.5 hours.
Tested blind rams, casing and manifold to 1000 psig. Tested pipe rams to 1000 psig for 0.5 hours.
A 7-7/8" holes was drilled to a total depth of 4530' K.B.
The well was considered a dry hole and cement plugs were set as follows:
65 sacks at 4254' WOC 4 hours Tagged at 4109'
Andy Cortez with the BLM witnessed.
65 sacks from 2805' to 2700' Across base of the salt formation
75 sacks from 1603' to 1500' Across top of salt formation
140 sacks From 493' circulated cement to surface across 8-5/8" casing shoe at 440' and filled 8-5/8" surface casing to surface.
Cut off well head and installed dry hole marker.
Job complete February 2, 1993.

14. I hereby certify that the foregoing is true and correct

Signed

Title

OPERATOR

Date

3/16/93

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

Approved by

Title

Date

4/22/93

Conditions of approval, if any:

SEE ATTACHED