

RECEIVED

Form 1160-5
(June 1990)
HAR 2-

341 MAR 1993

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No

LC-069276

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hudson Federal No. 8

9. API Well No.

30025-31647

10. Field and Pool, or Exploratory Area

Undes. Buffalo Queen

11. County or Parish, State

Lea, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other Dry and Abandoned

2. Name of Operator

Robert N. Enfield

3. Address and Telephone No.

P. O. Box 2431, Santa Fe, New Mexico 87501

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2180' FSL & 2310' FEL of Sec. 29, T-18-S, R-33-E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spudding & Surface Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Capstar Drilling Co. moved in and spudded a 12.25" hole on January 24, 1993.
 The 12.25" hole was drilled to a depth of 440' K.B.
 8.625" 24#/ft., J-55, 8rd casing was run and set in place at 439.79' K.B.
 Cemented with 300 sacks Premium Plus cement with 2% CACL2, and 1/4# floccie/sk., (1.32 cu ft/sk. yield, 14.8#/gallon).
 Plug down at 11:59 PM January 24, 1993. Circulated 80 sacks cement to pit.
 Waited on cement 21.5 hours.
 Tested blind rams, casing and manifold to 1000 psig. Tested pipe rams to 1000 psig for 0.5 hours.
 A 7-7/8" holes was drilled to a total depth of 4530' K.B.
 The well was considered a dry hole and cement plugs were set as follows:
 65 sacks at 4254' WOC 4 hours Tagged at 4109'
 Andy Cortez with the BLM witnessed.
 65 sacks from 2805' to 2700' Across base of the salt formation
 75 sacks from 1603' to 1500' Across top of salt formation
 140 sacks From 493' circulated cement to surface across 8-5/8" casing shoe at 440' and filled 8-5/8" surface casing to surface.
 Cut off well head and installed dry hole marker.
 Job complete February 2, 1993.

14. I hereby certify that the foregoing is true and correct

Signed Robert N. Enfield Title OPERATOR Date 3/16/93

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

Approved by DAVID R. GLASS Title STATE ENGINEER Date 4/22/93

Conditions of approval, if any:

SEE ATTACHED