District I PO Box 1980, Hobbs, NM 88241-1980 State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised October 18, 1994
Instructions on back

Date

District II 811 South First, Artesia, NM 88210

Robert N. Enfield

OGRID 019466

Operator Signature

District III 1000 Rio Brazo			ŀ			040 Sout	th Pach	neco	SION	Submit	to Appi	-	5 Copies	
District IV 2040 South Pa			E0E			anta Fe,				N TO TO A	L.I Nodo		NDED REPORT	
l	RE	QUES	TF	OR AL	LOWABI	LE AND	AUT	HORIZ	ZATIO	N TO TRA	NSPC)KI)Numbe	ır	
Operator name and Address Matador Operating Co.											014245			
415 W. Wa	II, Ste. 110								³ Reason for F				ode	
Midland, TX 79701										Change of Operator effective 7/01/97				
4.4	PI Number		Γ			5 (Pool Name				⁶ Pool Code			
30 - 0 025	SWD Queen								96117					
⁷ Property Code			1 34				perty Name				⁰Well Number ————————————————————————————————————			
21149				Hudson Federal							7			
II. 10 Surface Location		Location Township				Feet from	m the North/South Lin			ne Feet from the East		West line County		
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12 Lse Code	13 Producii	ng Method C	_	14 Gas	Connection Dat	15 C.	-129 Perm	nit Number	'	C-129 Effective	Date		123 Expiration Date	
F	<u> </u>	\$50		<u></u>								L		
III. Oil and Gas Transporters 18 Transporter 19 Transporter Name 20 POD 21 O/G 22 POD ULSTR Location and Description														
OGRID		and Address							and De		souhnou			
034019	Ye	xas New N	Mexico Pipeline Co.			2	27 7	8/6	0					
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IV. Prod		ater					24 POD U	LSTR Loca	tion and D	escription				
234	POD	ļ												
V. Well	Comple	tion Dat	a								WOLC DC MC			
²⁵ Spud Date			²⁶ Ready Date			27 TD		2ª PBTD		²⁹ Perfora			30 DHC, DC, MC	
							33 Depth S			Set		¥ Sac	³⁴ Sacks Cement	
	32 Casing & Tubing Size			Size	20011									
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VI. We	II Test D	ata			· · · · · · · · · · · · · · · · · · ·			20.7		39 Th = D-	accura		⁴⁰ Csg. Pressure	
35 Date New Oil 3			Gas Delivery Date 37 Test Date			t Date	38 Test Length			39 Tbg. Pressure			O3 g . 1 /0000.0	
	41 Choke Size		42 Oil		43 \/\/	43 Water		44 Gas		45 AOF			46 Test Method	
41 Chok	e Size		~ <u>~</u> ∪	н										
47 I harahy o	ertify that the	rules of the	Oil C	onservatio	n Division have	been	Τ'-		<u> </u>			11/161	ON	
complied to the bes	iven above	is true and con	nplete	OIL CONSERVATION DIVISION Ontaction of the August Military										
Signature:		Ϋ́	1/1	40	_		Approved by: DIS MaCH 15 UnEd VIDOR							
Sum / Jums								Title:						
Printed name: Russ Mathis								Approval Date:						
Production Manager Pate: 0.5 p. 7 p. 9 Phone: 0.15 697 5955							-		2 -					
1	5/27/98				915-687-		s operat-							
48 If this is a c	change of op	erator fill in	the O	SRID num	ber and name o	ı trie previou	operato	1						

Printed Name

7 Robert N. Enfield

Operator