

To Bonnie

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Robert N. Enfield

3. Address and Telephone No.

P.O. Box 2431, Santa Fe, New Mexico 87501 (505) 988-2863

4. Location of Well (Frontage, Sec., T., R., M., or Survey Description)

2310' FNL and 330' FCL of Section 31 - T18S R33E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-069276

6. If Indian, Allotment or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hudson 31 Federal

9. API Well No.

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10. Field and Pool, or Exploratory Area

Unders, Buffalo Queen

11. County or Parish, State

Lea, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other Conversion
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☒ Dispose Water

(Times: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Field operations began on September 17, 1996 to convert the above captioned well to a salt water disposal well.

- Set an EZSV cement retainer at 4380' K.B.
- Squeezed with 100 sacks Class "C" cement, 70 sacks into formation.
- Spotted 250 gallons 15% NEFE Acid from 4230' to 3850' K.B.
- Perforated 2 JSPI from 4190' to 4230' K.B.
- Ran 2 3/8" 4.7#/ft., J-55, EUE 8rd Salta PVC lined tubing in the hole.
- Baker 4.5" lok-set plastic lined packer set at 4118' K.B. with 4000# compression.

Started injection on September 21, 1996. The well is on a vacuum, disposing of water most of the time bypassing the injection pump.

The largest amount of water that has been disposed of is 280 barrels in a 14 hour period.

The pressure being used for disposal ranges from 0 to 50 psig.

Notification has been given to the Hobbs District of a pressure test to run on the well November 6, 1996 at 10:00 AM.

14. I hereby certify that the foregoing is true and correct

Signed

Sheryl J. Jones

Title

Agent for Robert N. Enfield

Date

10/30/96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any

Title

Date

NOV 15 1996

FOR RECORD ONLY

This 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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