

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
LC-069276

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hudson 31 Federal

9. API Well No.

1

10. Field and Pool, or Exploratory Area

Undes, Buffalo Queen

11. County or Parish, State

Lea, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Robert N. Enfield

3. Address and Telephone No.

P.O. Box 2431, Santa Fe, New Mexico 87501 (505) 988-2863

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL and 330' FEL of Section 31, 18S, 33E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other *SPUD SURFACE & PRODUCTION CASING*
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SPUD DATE: 10/15/92

16-Oct

DEPTH:

420' KB

Ran 9 joints 8 5/8" casing set at 418' D.F. Cemented with 275 sacks Premium plus cement with 2% CACL2, and 0.25# flocele. Circulated 75 sacks to surface. Plug down at 12:00 noon.

23-Oct

DEPTH:

4,550' KB

4.50" used drifted and tested 11.60#/ft., J-55 casing set at 4,550' K.B., cemented with 1150 sacks Howco Lite with 15# salt/sk., and 0.25# flocele/sk., tailed in with 525 sacks Class "C" 50/50 Poz mix with 5# salt/sk., and 0.5% Halad 9. Circulated 30 sacks to pit, plug down at 10:45 AM, 10/23/92.

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct

Signed

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

400

RECEIVED
NOV 12 1992
COB HOBBS OFFICE