Form 3160-5 (June 1990)

I. Type of Well

Oil

Well

Gas Well

Other

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

8. Well Name and No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

2. Name of Operator		Hudson 31 Federal
Robert N. Enfield		9. API Well No.
3. Address and Telephone No.		
P.O. Box 2431, Santa Fe, New Mexico 87501 (505) 988-2863		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Undes, Buffalo Queen
The second of well (rooming, seed, 1), its, its, or carry	- Contract   Contract	11. County or Parish, State
2310' FNL and 330' FEL of Section 31		Lea, New Mexico
12. CHECK APPROPRIATE BOX	((s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Subsequent Report	Casing Repair	Water Shut-Off
Final Abandonment Notice	Albarina Carina	Conversion to Injection
	RODUCTION CASING	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

16-Oct

DEPTH:

420' KB

Ran 9 joints 8 5/8" casing set at 418' D.F. Cemented with 275 sacks Premium plus cement with 2% CACL2, and 0.25# flocele. Circulated 75 sacks to surface. Plug down at 12:00 noon.

23-Oct

DEPTH:

4,550' KB

4.50" used drifted and tested 11.60#/ft., J-55 casing set at 4,550' K.B., cemented with 1150 sacks Howco Lite with 15# salt/sk., and 0.25# flocele/ sk., tailed in with 525 sacks Class "C" 50/50 Poz mix with 5# salt/sk., and 0.5% Halad 9. Circulated 30 sacks to pit, plug down at 10:45 AM, 10/23/92.

$\Omega$		
14. I hereby certify that the foregoing is true and correct Signed Signed	A Tille agent	Date 1/4/26/92
(This space for Federal or State office use)		
Approved by	Tide	Date