State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

FILE IN TRIPLICATE	OIL CONCEDA	/ A TION	DIVICION			Revised 1-1-89		
DISTRICT I	OIL CONSERVATION DIVISION 2040 Pacheco St.		WELL API NO		•			
P.O. Box 1980, Hobbs, NM 88240	Santa Fe, NM 87505			30-025-31655				
<u>DISTRICT II</u>		, 1111 07	303	5. Incicate Ty	pe of Lease			
811 S. 1st Street, Artesia, NM 88210				FED T	STATE	FEE [X	
<u>DISTRICT III</u>				6. State Oil &	Gas Lease No.	<u> </u>		
1000 Rio Brazos Rd, Aztec, NM 87410								
SUNDRY NOTICES AND REPORTS ON WELLS							//////	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name	7. Lease Name or Unit Agreement Name			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)					NOR TH HOBBS (G/SA) UNIT			
1. Type of Well:				NORTH HO	BBS (G/SA) I	JNIT		
Oil Well Gas Well Other Injector								
2. Name of Operator					332			
ALTURA ENERGY LTD.								
3. Address of Operator 1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200					or Wildcat	HOBBS (G/SA	4)	
4. Well Location	, 14141 66240 303/3	97-8200						
Unit Letter J: 2470	Feet From The NORTH	Line and	1000 -	T				
. <u></u>	Feet From The NORTH	Line and	1800 F	eet From The	EAST	Line		
Section 28	Township 18S		Range 38	E NMI	PM	LEA County	,	
	10. Elevation (Show whether DF, R	KB, RT GR,	etc.)					
	3640 GL							
11. Che NOTICE OF IN	ck Appropriate Box to Indicate Na	ature of No						
,- ·····	TENTION TO:	İ	SUB	SEQUENT R	EPORT OF	:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDI	AL WORK		ALTERING	CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPN				PNS.	PLUG & A	BANDONMENT		
PULL OR ALTER CASING		CASING	TEST AND CEME	NT JOB				
OTHER:		OTHER:		CONVERT TO	INIECTOR	•	X	
12. Describe Proposed or Completed Operat	ions (Clearly state all pertinent details at	ad give pertin	ant datas includina					
SEE RULE 1103.	(oran o, state an pertinent actains, an	ia give perm	ieni uaies, inciuaing	estimated date of s	narung any prop	osed work)		
1 Pull and decidence 2		·						
 Pull production equipment. Lay down rods and pump. RU SWSCO, add perfs in San Andres Zone III 4234-4330 using 2 JSPF and 120 degree phased. 								
3. Ru Halliburton and acidize perfs w/2500 g 15% HCL acid.								
4. RIH w/Guiberson 5.5" UNI VI pkr set @ 4156'. 135 jts 2-7/8" Duoline tbg.								
5. Cicr csg w/packer fluid.								
6. Test to 560# for 30 min and char	t for the NMOCD.							
Permit to inject has been ap	proved.							
, , , , , , , , , , , , , , , , , , ,								
D' II D								
Rig Up Date: 01/29/2001 Rig Down Date: 02/02/2001								
Nig Bown Bate. 02/02/2001								
I hereby certify that the information above is	true and complete to the best of my knowl	edge and bel	ief.					
SIGNATURE Fort	- Lillet	TITLE	CD ENCD TO	311	D 1 mm			
TYPE OR PRINT NAME ROBERT G	н рерт	- 111122	SR. ENGR. TEC		DATE	03/04/2001		
(This space for State Use)	ILDEKI			TEL	EPHONE NO.	505/397-8206	===	
·						ଷୁଷ୍ଟ ଅବଧାର ଅନ୍ତ		
APPROVED BY		_ TITLE	Orio Sta	20.11	DATE	7		
CONDITIONS OF APPROVAL IF ANY:			Peal	rea by				
			Groter	4 - 72 1931				

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