

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)
30-025-31657
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1078

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
1a. Type of Work: DRILL <input checked="" type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>					
b. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>					
2. Name of Operator Collins & Ware, Inc.					
3. Address of Operator 303 W. Wall, Ste. 2200, Midland, TX 79701					
4. Well Location Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line Section 9 Township 18S Range 34E NMPM Lea County					
10. Proposed Depth 11,800					
11. Formation Bonne Spgs. / Wolf					
12. Rotary or C.T. Rotary					
13. Elevations (Show whether DF, RT, GR, etc.) 4047.7 GR					
14. Kind & Status Plug. Bond blanket					
15. Drilling Contractor Pending					
16. Approx. Date Work will start upon approval					
17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17.5"	13.375"	48+	350	350	circ/surf
12.25"	8.625"	24-32	3500	1400	circ.
7.875"	5.5"	15.5-17	11800	800	circ.

Operator proposes to drill this well to a depth sufficient to test the wolfcamp. If productive, 5.5" casing will be set to TD. If non-productive, the well will be plugged in a manner consistent with State regulations and according to prudent engineering practice.

A Well Location and Acreage Dedication Plat and BOP sketches are attached.

Previous Intent cancelled March 4, 1993

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Max Guerrey TITLE Regulatory Mgr. DATE 7-19-93
TYPE OR PRINT NAME Max Guerrey 915-687-3435 TELEPHONE NO.

(This space for State Use)

Orig. Signed by
Paul Kants
Geologist

JUL 21 1993

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

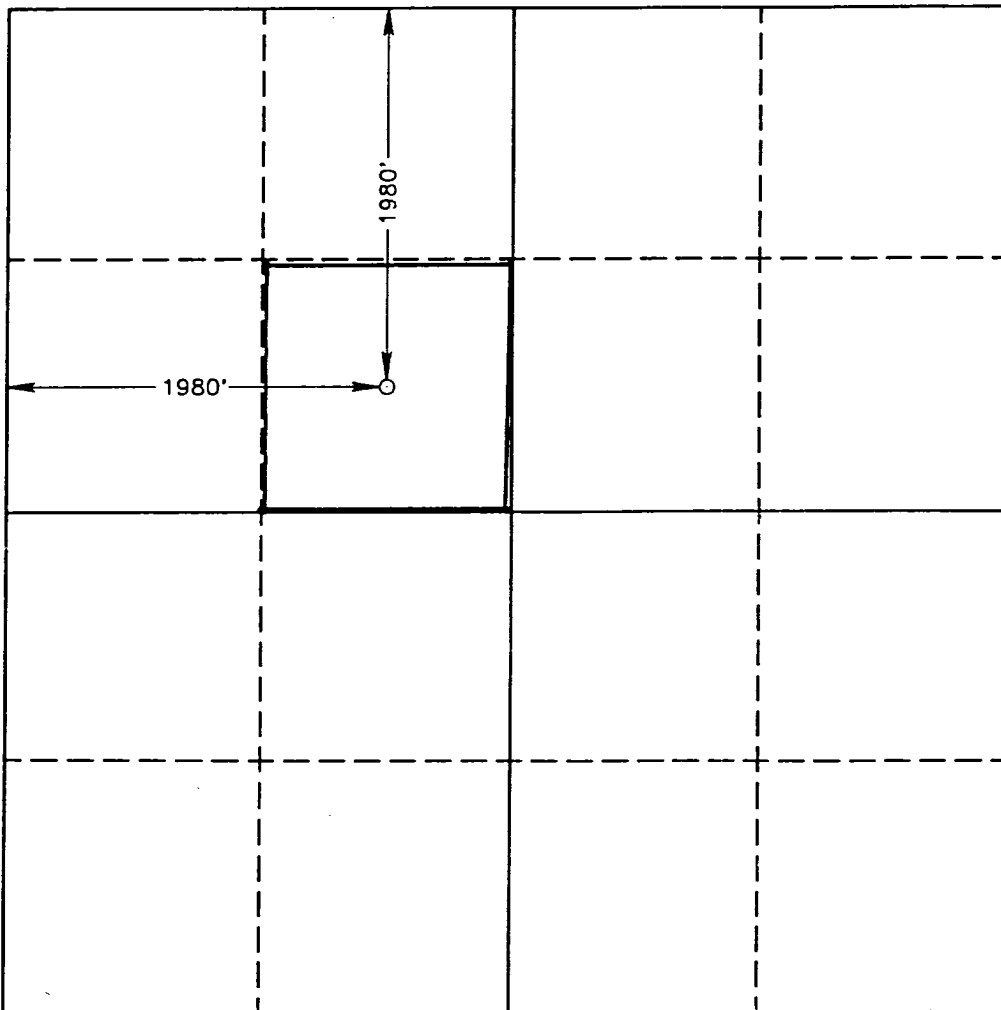
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator COLLINS AND WARE, INC.			Lease DIRT DEVIL STATE 9 th		Well No. 1
Unit Letter F	Section 9	Township 18 SOUTH	Range 34 EAST	County NMPM	LEA
Actual Footage Location of Well:					
1980' feet from the NORTH line and		1980' feet from the WEST line			
Ground Level Elev. 4047.7'	Producing Formation Bone Spring Wolfcamp		Pool Vaca W. Unit	Dedicated Acreage: 40 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary.)
No allowable will be assigned to the well unit all interests have been consolidated (by communization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

OPERATOR CERTIFICATION

I hereby certify the the information
contained herein is true and complete to the
best of my knowledge and belief.

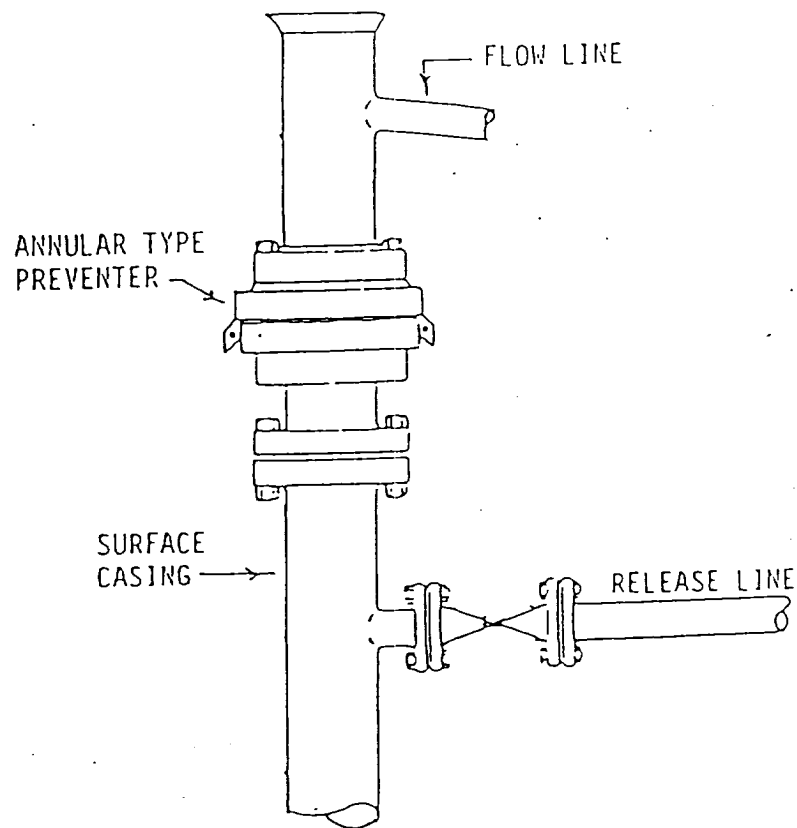
Signature *G. Thane Akins*
Printed Name
G. Thane Akins
Position
Agent
Company
Collins & Ware, Inc.
Date
July 23, 1992

SURVEYOR CERTIFICATION

I hereby certify that the well location shown
on this plat was plotted from field notes of
actual surveys made by me or under my
supervision, and that the same is true and
correct to the best of my knowledge and
belief.

Date Surveyed
JULY 21, 1992
Signature & Seal of
Professional Surveyor
Gary L. Jones
GARY L. JONES
NEW MEXICO
797
Certified No. JOHN W. WEST, 876
RONALD L. EDSON, 3239
GARY L. JONES, 7677

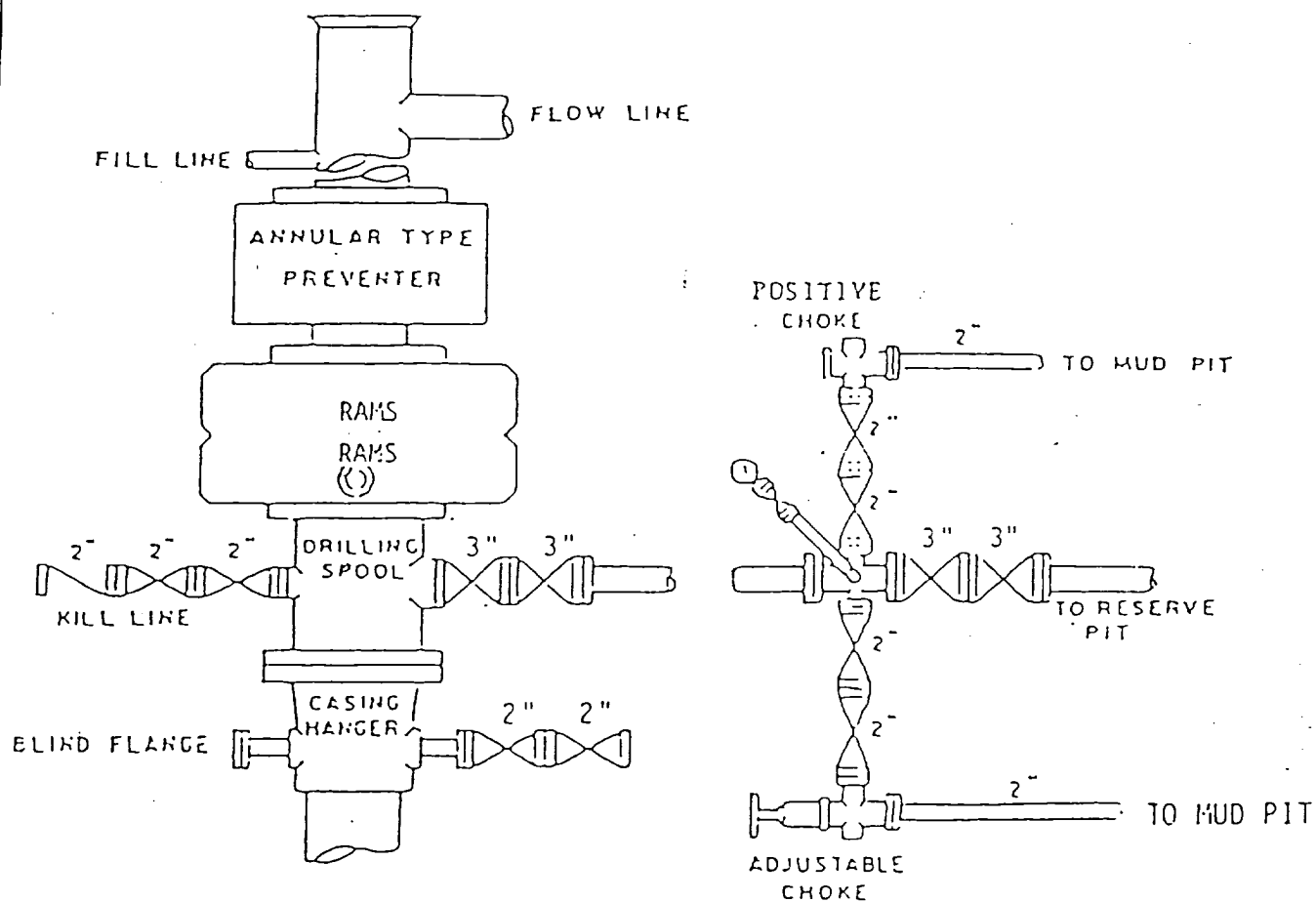
92-11-1018



1500 PSI WORKING PRESSURE

IN USE WHILE DRILLING BELOW
SURFACE CASING

Exhibit No. 1
BOP ARRANGEMENT
COLLINS & WARE, INC.
DIRT DEVIL STATE "9" No. 1



BOP STACK

3000 PSI WORKING PRESSURE

IN USE WHILE DRILLING BELOW
8-5/8" CASING SEAT

Exhibit No. 1A
BOP ARRANGEMENT
COLLINS & WARE, INC.

DIRT DEVIL STATE "9" No. 1