OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088     DISTRICTI F.O. Box 1980, Hobbs, NM 85240   P.O. Box 2088 Santa Fe, New Mexico 87504-2088   API NO. ( satigned by OCD on New Wells) SZ - C 25 - 3[657     DISTRICTII F.O. Draver DD, Artesia, NM 85210   Santa Fe, New Mexico 87504-2088   SI - C 25 - 3[657     DISTRICTII 1000 Rio Brazos Rd., Aztec, NM 87410   State Fee   G   State Oil & Gas Lease No. B-1078     DRIL IN TO DRILL, DEEPEN, OR PLUG BACK     MULTIVE New Wal:   DRIL IN RE-ENTER   DEEPEN   PLUG BACK     0.   DIT Devil "9" State   Nume or Unit Agreement Name     0.   Operator   8. Well No.   Dirt Devil "9" State     2.   Nume of Operator   9. Pool name or Wildcat   9. Pool name or Wildcat     3.   Address of Operator   9. Township   18. Range   34E   NMPM   Lea     3.   Multi Letter   F   1980   Fee From The North   Line and 1980   12. Rotary or C.T.     Bernations (Show whether DF, RT, GR, etc.)   14. Kind & Sume Pug. Bood   15. Duiling Constator   16. Approx. Date Work will stant     13.   Bernations (Show whether DF, RT, GR, etc.)   14. Kind & Sume Pug. Bood   15. Duiling Constator	Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies		State of New Mex Minerals and Natural Re		Form C-101 Revised 1-1-89			
Initial Line   B-1078     APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK   7. Lease Name or Unit Agreement Name     Ia Type of Work:   7. Lease Name or Unit Agreement Name     DRILL X   RE-ENTER   DEEPEN     PUID GAS   OTHER   7. Lease Name or Unit Agreement Name     DIT Devil Y9" State   SINCLE   MULTPLE     OLL WILL   OTHER   DEEPEN   PLUG BACK     Name of Operator   8. Well No.   1     Collins & Ware, Inc.   9. Pool name or Wildcat   9. Pool name or Wildcat     3. Address of Operator   9. Feet From The North   Wild Cat     4. Well Location   Feet From The North   Line and 1980   Feet From The West   County     Section   9   Township   18. Range   34E   NMPM   Lea   County     10. Proposed Depth   11. Formation   12. Retary or C.T.   11. 800   Berret=Arges. / Wolf.   Rotary     13. Blevations (Show whether DF, RT, GR, etc.)   14. Kind & Status Plug Bood   15. Dnilling Counactor   16. Approx. Date Work will sam     4047.7 GR   blanket   Pending   Upon approval   17.   PROPOSED CASING AND CEMENT PROGRAM. <tr< td=""><td><u>DISTRICT I</u> P.O. Box 1980, Hodde, NM DISTRICT II</td><td>88240 S</td><td>P.O. Box 208</td><td>32- 5. Indicate</td><td colspan="4">32-125-31657 5. Indicate Type of Lease</td></tr<>	<u>DISTRICT I</u> P.O. Box 1980, Hodde, NM DISTRICT II	88240 S	P.O. Box 208	32- 5. Indicate	32-125-31657 5. Indicate Type of Lease			
1a. Type of Work:   . Lease Name or Unit Agreement Name     DRILL X   RE-ENTER   DEEPEN   PLUG BACK     b. Type of Well:   ONS   OTHER   SINCLE   Dirt Devil "9" State     2. Name of Operator   8. Well No.   1     2. Name of Operator   9. Pool name or Wildcat     3. Address of Operator   9. Pool name or Wildcat     303 W.Wall, Ste. 2200, Midland, TX 79701   Wildcat     4. Well Location   Unit Letter   F   1980     Section   9   Township   18S   Range     34E   NMPM   Lea   County     11. Boon   11. Formation   12. Rotary or C.T.     Model T.7 GR   14. Kind & Status Plug. Bood   15. Drilling Contractor   16. Approz. Date Work will stant     4.047.7 GR   11. Stol   Pending   upon approval     17.   PROPOSED CASING AND CEMENT PROGRAM   SIZE OF HOLE   SIZE OF CASING   WEIGHT PER FOOT     SIZE OF HOLE   SIZE OF CASING   WEIGHT PER FOOT   SETTING DEPTH   SACKS OF CEMENT   EST. TOP     17.5"   13.375"   48+   350   350   circ/surf     17.5" <td></td> <td>NM 87410</td> <td></td> <td></td> <td></td> <td></td> <td>ło.</td>		NM 87410					ło.	
DRILL X   RE-ENTER   DEEPEN   PLUG BACK     b. Type of Well: WELL X   OTHER   SINCLE X WELL X   MULTIPLE X WELL X   Dirt Devil "9" State     2. Name of Operator   8. Well No.   1     3. Address of Operator   9. Pool name or Wildcat     3. Address of Operator   9. Pool name or Wildcat     3. Address of Operator   9. Pool name or Wildcat     3. Address of Operator   9. Pool name or Wildcat     3. Address of Operator   9. Pool name or Wildcat     3. Address of Operator   11. End 1980     4. Well Location   Line and 1980     Unit Letter   F     1980   Feet From The North     10. Proposed Depth   11. Formation     11. Rotary or C.T.     13. Elevations (Show whether DF, RT, GR, etc.)   14. Kind & Status Plug. Bood     14. Kind & Status Plug. Bood   15. Drilling Contractor     16. Approx. Date Work will start     17.   PROPOSED CASING AND CEMENT PROGRAM     SIZE OF HOLE   SIZE OF CASING     SIZE OF HOLE	APPLICAT	ION FOR PERMIT T	O DRILL, DEEPEN, O	R PLUG BACK				
b. Type of Well: OL OAS WELL X WELL OTHER WELL X WELL OTHER VELL X WELL OTHER VELL X WELL ON WELL X WELL ON VELL X WELL ON WELL ON	1a. Type of Work:				7. Lease Na	me or Unit Ag	reement Name	
Collins & Ware, Inc.   1     3. Address of Operator   9. Pool name or Wildcat     303 W. Wall, Ste. 2200, Midland, TX 79701   Wildcat     4. Well Location   Feet From The North   Line and 1980     Section   9   Township   18S   Range   34E   NMPM   Lea   County     Section   9   Township   18S   Range   34E   NMPM   Lea   County     11. Formation   12. Rotary or C.T.   10. Proposed Depth   11. Formation   12. Rotary   12. Rotary     13. Elevations (Show whether DF, RT, GR, etc.)   14. Kind & Status Plug. Bood   15. Drilling Contractor   16. Approx. Date Work will start     4047.7 GR   Dlanket   Pending   upon approval     17.   PROPOSED CASING AND CEMENT PROGRAM     SIZE OF HOLE   SIZE OF CASING   WEIGHT PER FOOT   SETTING DEPTH   SACKS OF CEMENT   EST. TOP     17.   13.375"   48+   350   350   circ/surf     12.25"   8.625"   24-32   3500   1400   circ.	b. Type of Well:		SINGLE		] Dirt De	vil "9" ;	State	
3. Address of Operator   9. Pool name of Wildcal     303 W.Wall, Ste. 2200, Midland, TX 79701   Wildcat     4. Well Location   Unit Letter F : 1980 Feet From The North   Line and 1980 Feet From The West   Line     Section   9   Township   18S   Range   34E   NMPM   Lea   County     Midlent   10. Proposed Depth   11. Formation   12. Rotary or C.T.   12. Rotary or C.T.     13. Elevations (Show whether DF, RT, GR, etc.)   14. Kind & Status Plug. Bond   15. Drilling Contractor   16. Approx. Date Work will start     4047.7 GR   blanket   Pending   upon_approval     17.   PROPOSED CASING AND CEMENT PROGRAM.     SIZE OF HOLE   SIZE OF CASING   WEIGHT PER FOOT   SETTING DEPTH   SACKS OF CEMENT   EST. TOP     17.   13.375"   48+   350   350   circ/surf     12.25"   8.625"   24-32   3500   1400   circ.	2. Name of Operator				8. Well No.			
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4. Well Location Unit Letter   F   1980   Feet From The North   Line and 1980   Feet From The West   Line     Section   9   Township   18S   Range   34E   NMPM   Lea   County     Main   10. Proposed Depth   11. Formation   12. Rotary or C.T.   12. Rotary or C.T.     13. Elevations (Show whether DF, RT, GR, etc.)   14. Kind & Status Plug. Bood   15. Drilling Contractor   16. Approx. Date Work will start     17.   PROPOSED CASING AND CEMENT PROGRAM   19. SOCKS OF CEMENT   EST. TOP     17.   PROPOSED CASING AND CEMENT PROGRAM   SIZE OF HOLE   SIZE OF CASING   WEIGHT PER FOOT   SETTING DEPTH   SACKS OF CEMENT   EST. TOP     17.5"   13. 375"   48+   350   350   circ/surf     12. 25"   8.625"   24-32   3500   1400   circ.					9. Pool nam	e or Wildcat		
Unit Letter   F   1980   Feet From The North   Line and 1980   Feet From The West   Line     Section   9   Township   18S   Range   34E   NMPM   Lea   County     Main   10. Proposed Depth   11. Formation   12. Rotary or C.T.   12. Rotary or C.T.     13. Elevations (Show whether DF, RT, GR, etc.)   14. Kind & Status Plug. Bood   15. Drilling Contractor   16. Approx. Date Work will start     17.   PROPOSED CASING AND CEMENT PROGRAM.   11. SACKS OF CEMENT   EST. TOP     17.   PROPOSED CASING AND CEMENT PROGRAM.   13. 375"     17.   13. 375"   48+   350   350   circ/surf     17.   13. 375"   48+   350   350   circ/surf     17.   13. 375"   48+   350   350   circ/surf								
10. Proposed Depth   11. Formation   12. Rotary or C.T.     11. 800   11. Formation   12. Rotary or C.T.     13. Elevations (Show whether DF, RT, GR, etc.)   14. Kind & Status Plug. Bood   15. Drilling Contractor   16. Approx. Date Work will start     4047.7 GR   14. Kind & Status Plug. Bood   15. Drilling Contractor   16. Approx. Date Work will start     17.   PROPOSED CASING AND CEMENT PROGRAM.     17.   PROPOSED CASING AND CEMENT PROGRAM.     17.   SIZE OF HOLE   SIZE OF CASING     13. 375"   48+   350     12. 25"   8.625"   24-32								
No. Hopking Depart     11.800   Borne Spgs. /Wolf. Rotary     13. Elevations (Show whether DF, RT, GR, etc.)   14. Kind & Status Plug. Bood   15. Drilling Contractor   16. Approx. Date Work will start     4047.7 GR   blanket   Pending   upon approval     17.   PROPOSED CASING AND CEMENT PROGRAM.     SIZE OF HOLE   SIZE OF CASING   WEIGHT PER FOOT     17.   SIZE OF HOLE   SIZE OF CASING   WEIGHT PER FOOT   SETTING DEPTH   SACKS OF CEMENT   EST. TOP     17.5"   13.375"   48+   350   350   circ/surf     12.25"   8.625"   24-32   3500   1400   circ.	Section 9	Towns	hip 18S Ran	ge 34E	NMPM L	ea	County	
No. Hopking Departing     11,800   Berne Spgs. /Wolf. Rotary     13. Elevations (Show whether DF, RT, GR, etc.)   14. Kind & Status Plug. Bood   15. Drilling Contractor   16. Approx. Date Work will start     4047.7 GR   blanket   Pending   upon approval     17.   PROPOSED CASING AND CEMENT PROGRAM.     SIZE OF HOLE   SIZE OF CASING   WEIGHT PER FOOT   SETTING DEPTH   SACKS OF CEMENT   EST. TOP     17.   13.375"   48+   350   350   circ/surf     12.25"   8.625"   24-32   3500   1400   circ.								
13. Elevations (Show whether DF, RT, GR, etc.)   14. Kind & Status Plug. Bood   15. Drilling Contractor   16. Approx. Date Work will start     4047.7 GR   blanket   Pending   upon approval     17.   PROPOSED CASING AND CEMENT PROGRAM     SIZE OF HOLE   SIZE OF CASING   WEIGHT PER FOOT   SETTING DEPTH   SACKS OF CEMENT   EST. TOP     17.5"   13.375"   48+   350   350   circ/surf     12.25"   8.625"   24-32   3500   1400   circ.	<i>\////////////////////////////////////</i>		10. Proposed Depth	11	. Formation	ormation 12. Rotary or C.T.		
4047.7 GRblanketPendingupon approval17.PROPOSED CASING AND CEMENT PROGRAMSIZE OF HOLESIZE OF CASINGWEIGHT PER FOOTSETTING DEPTHSACKS OF CEMENTEST. TOP17.5"13.375"48+350350circ/surf12.25"8.625"24-3235001400circ.	<u> </u>					/Wolf.		
17.PROPOSED CASING AND CEMENT PROGRAMSIZE OF HOLESIZE OF CASINGWEIGHT PER FOOTSETTING DEPTHSACKS OF CEMENTEST. TOP17.5"13.375"48+350350circ/surf12.25"8.625"24-3235001400circ.				-	or	1		
SIZE OF CASINGWEIGHT PER FOOTSETTING DEPTHSACKS OF CEMENTEST. TOP17.5"13.375"48+350350circ/surf12.25"8.625"24-3235001400circ.	4047.7 GR  blanket Pending upon approval						proval	
17.5"     13.375"     48+     350     350     circ/surf       12.25"     8.625"     24-32     3500     1400     circ.	PROPOSED CASING AND CEMENT FROGRAM							
12.25" 8.625" 24-32 3500 1400 circ.			WEIGHT PER FOOT	SETTING DEPTH	TING DEPTH SACKS OF CEME			
				and the second sec			circ/surf	
7.875" 5.5" 15.5–17 11800 800 circ.		5" 8.625" 24-32		3500	1400		circ	
	7.875"	_5.5"	15.5-17	_11800	1800		circ	

Operator proposes to drill this well to a depth sufficient to test the wolfcamp. If productive, 5.5" casing will be set to TD. If non-productive, the well will be plugged in a manner consistent with State regulations and according to prudent engineering practice.

A Well Location and Acreage Dedication Plat and BOP sketches are attached.

Previous Intent cancelled March 4, 1993

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM:	IF PROPOSAL IS TO DEEPEN OR FLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE
ZONEL GIVE BLOWOUT PREVENTER PROGRAM, IP ANY.	

I hereby certify that the information show is two and complete to t	he best of my knowledge and belief.			
SKINATURE Martin		Regulatory Mgr.	date7-19-93	
TYPE OR PRINT NAME Max Guerry		915-687-3435	TELEPHONE NO.	
(This space for State Use) Orig. Signed by Paul Kauts			JUL 21 1993	
Geologist	TTLE		DATE	
CONDITIONS OF AFFROVAL, IF ANY:		Femmet Experies & Month's Feene Appness		

Dete Wolkers Guilling Warks wey.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1--89

## OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

				_	1				<u> </u>	Well No.
Operator COLLINS AND WARE, INC.			DIRT DEVIL STATE					Well No. 1		
Unit Letter	Section	<u>n</u>	Township		Range				County	-
F		9	18 SC	DUTH		34 E	AST	NMPM		LEA
Actual Footage Lo	cation o	-	ł							
	et from t		RTH line_en	4	1980			feet from	the WES	T line
Ground Level Ele		roducing For			Pool					Dedicated Acreage:
4047.7'		-Bone Spi	ing/Wolfcamp	)	\/ <del>a</del> ei	<del></del> :	Nocat	•		40 Acres
1. Outline the s		ladicated to	the subject well	by colored p	encil or hacl	oure marks	on the	plat below.		
										g interest and royalty).
			ent ownership is	dedicated to	the well, h	ave the int	terest of	all owners	been consol	idated by communitization,
unitization.	torce-pc		M angerer is	"yes" type of	consolidati	07				
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If answer is "ne		f owners an	d tract descript	tions which h	ave actually	been con	folidated.	(Use reve	the side of	
this form neces	rill be a	assigned to	the well unit	all interests	have been	consolid	ated (by	commun	itization, u	nitization, forced-pooling.
otherwise) or t										
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	- 1980'-					l			Date	s & Ware, Inc.
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		· 1		1		1			I hereby certi	fy that the well location shown
						I			-	was plotted from field notes of
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1		i				1			•	ing that the same is true and the best of my knowledge and
		1		1		•			belief.	······································
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0 330 660	990	1320 1650	1980 2310 26	su 200	0 1500	1000	200	0		92-11-1018



Exhibit No. 1 BOP ARRANGEMENT COLLINS & WARE, INC.

DIRT DEVIL STATE "9" No.1

