

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

30-025-31657

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-1078

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL

GAS

WELL ☒

WELL ☐

OTHER ☐

SINGLE

ZONE ☒

MULTIPLE

ZONE ☐

7. Lease Name or Unit Agreement Name

Dirt Devil State "9"

2. Name of Operator

Collins & Ware, Inc.

8. Well No.

1

3. Address of Operator

303 W. Wall, Ste 2200, Midland, TX 79701

9. Pool name or Wildcat  
Vadrum Wolfcamp

4. Well Location

Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line

Section 9

Township 18-S

Range 34-E

NMPM

Lea

County

10. Proposed Depth

11,800'

11. Formation

Bone Spring/Wolfcamp

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

4047.7 GR

14. Kind & Status Plug. Bond

Blanket

15. Drilling Contractor

To be selected

16. Approx. Date Work will start

upon approval

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17.5"	13.375"	48#+	350'	350	circulate
12.25"	8.625"	24-32#	3500'	1400	circulate
7.875"	5.5"	15.5-17#	11800'	800	7500'

Operator proposes to drill this well to a depth sufficient to test the Wolfcamp. If productive, 5.5" casing will be set to TD. If non-productive, the well will be plugged in a manner consistent with State regulations and according to prudent engineering practice.

A Well Location and Acreage Dedication Plat and BOP sketches are attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

G. Thane Akins

TITLE Agent

DATE 7/23/92

TYPE OR PRINT NAME

G. Thane Akins

TELEPHONE NO. 915-683-5511

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

JUL 27

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

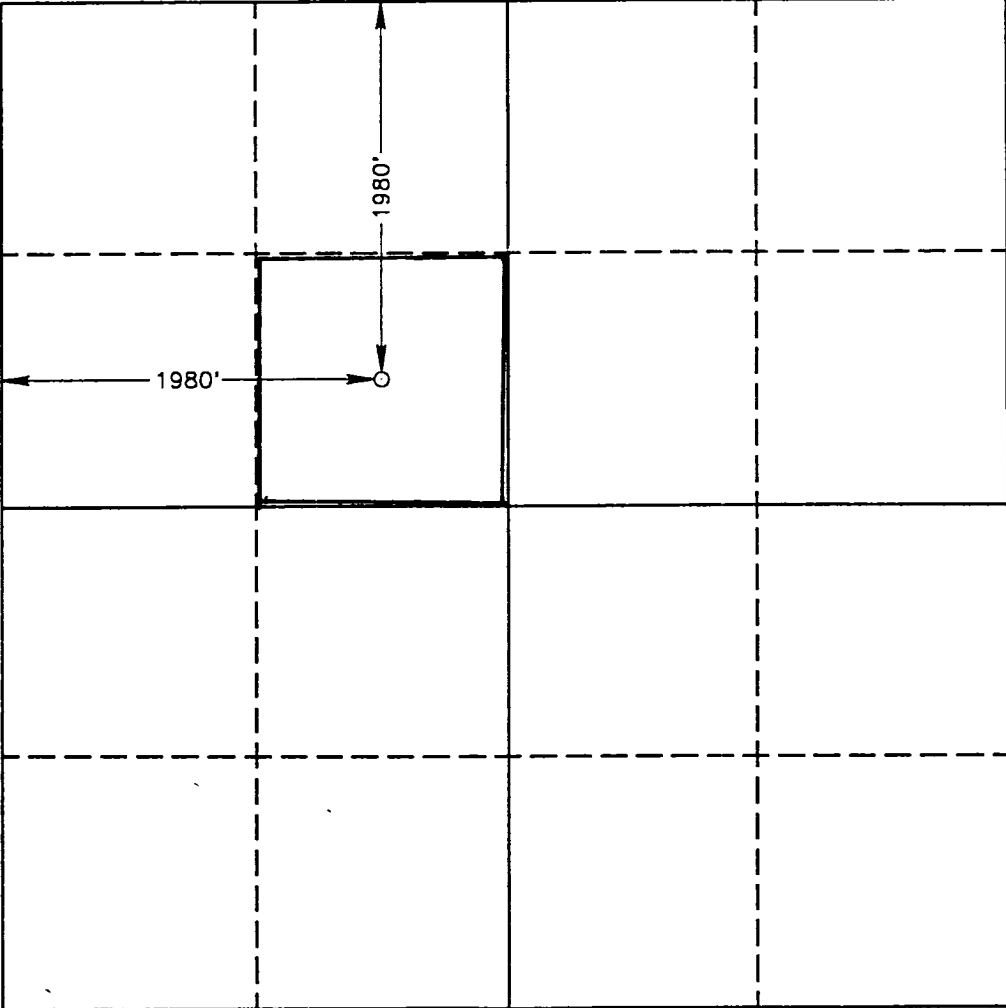

P.O. Drawer DD, Artesia, NM 88210

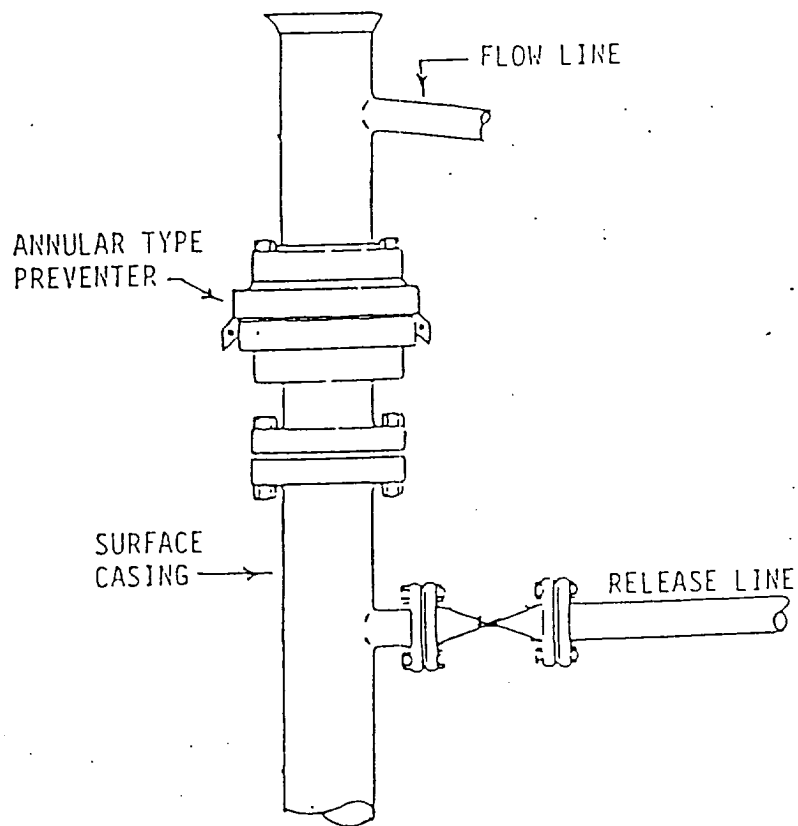
DISTRICT III

1000 Rio Brazos Rd., Artec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

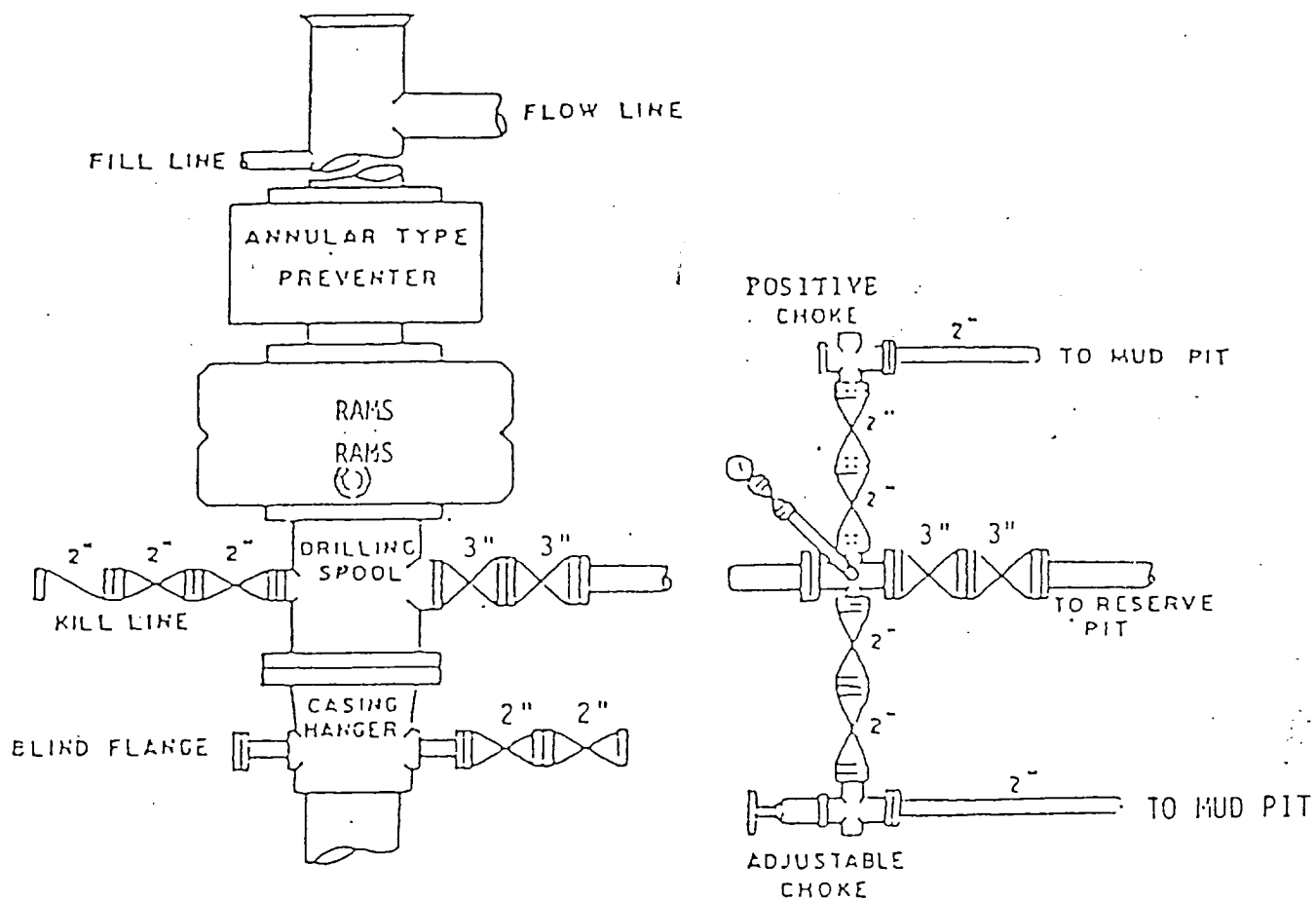
Operator COLLINS AND WARE, INC.			Lease DIRT DEVIL STATE "9"		Well No. 1
Unit Letter F	Section 9	Township 18 SOUTH	Range 34 EAST NMPM	County LEA	
Actual Footage Location of Well: 1980' feet from the NORTH line and 1980 feet from the WEST line					
Ground Level Elev. 4047.7'	Producing Formation Bone Spring/Wolfcamp		Pool Vacuum	Dedicated Acreage: 40 Acres	
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____</p> <p>If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary.) _____</p> <p>No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>					
				<b>OPERATOR CERTIFICATION</b> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p>Signature <i>G. Thane Akins</i></p> <p>Printed Name G. Thane Akins</p> <p>Position Agent</p> <p>Company Collins &amp; Ware, Inc.</p> <p>Date July 23, 1992</p>	
				<b>SURVEYOR CERTIFICATION</b> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p> <p>Date Surveyed JULY 21, 1992</p> <p>Signature &amp; Seal of Professional Surveyor  Certificate No. JOHN W. WEST, 876 GARY L. JONES, 7877</p> <p>92-11-1018</p>	



1500 PSI WORKING PRESSURE

IN USE WHILE DRILLING BELOW  
SURFACE CASING

Exhibit No. 1  
BOP ARRANGEMENT  
COLLINS & WARE, INC.  
DIRT DEVIL STATE "9" No. 1



### BOP STACK

3000 PSI WORKING PRESSURE

IN USE WHILE DRILLING BELOW  
8-5/8" CASING SEAT

Exhibit No. 1A  
BOP ARRANGEMENT  
COLLINS & WARE, INC.

DIRT DEVIL STATE "9" No. 1

1/12/12  
8

2012  
1/12/12  
1/12/12