

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31668
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-0324
7. Lease Name or Unit Agreement Name Cochise "2" State
8. Well No. 2
9. Pool name or Wildcat Buffalo (Yates)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Mitchell Energy Corporation	
3. Address of Operator P. O. Box 4000, The Woodlands, Texas 77387-4000	
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>19S</u> Range <u>32E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3691 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐  
OTHER: spudding, casing & cementing report ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/20-9/21/92 MI & RU Capstar Rig #6. Spudded @ 1530 hrs 9/20/92. Drld 12-1/4" hole to 596'. Ran 15 jts (596.2') 8-5/8" 24# J-55 ST&C used csg. Set @ 595', insert @ 552'. Cmt w/200 sx Class "C" + 4% gel (13.05 ppg, 1.88 ft<sup>3</sup>/sx) and 100 sx Class "C" + 2% CaCl<sub>2</sub> (14.8 ppg, 1.32 ft<sup>3</sup>/sx). PD w/500 psi @ 0315 hrs 9/21/92. Float held. Circ 74 sx cmt to surf. WOC. Cut-off 8-5/8" and weld on csghd. NU BOP's. Test blind rams & chk man to 1000 psi. Tst pipe rams to 1000 psi.

9/22-9/27/92 Drld 7-7/8" hole to 3680'. Ran open-hole logs. Spot the following cmt plugs as per NMOCD: Plug #1: 75 sx Class "C" 3638-3400'; Plug #2: 50 sx Class "C" 1399-1230'; Plug #3: 50 sx Class "C" 653-460'; Plug #4: 10 sx Class "C" @ surface. Plugging was not witnessed by NMOCD. ND BOP's. Cut-off csg head. Weld on cap and dryhole marker. Released rig @ 0100 hrs 9-27-92. Well is P&A.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE George W. Tullos TITLE District Drilling Manager DATE 9/28/92

TYPE OR PRINT NAME George W. Tullos

TELEPHONE NO. 915/682-5396

(This space for State Use)

APPROVED BY Carly M. Hill TITLE OIL & GAS INSPECTOR DATE OCT 29 '92

CONDITIONS OF APPROVAL IF ANY:

RECEIVED

OCT 01 1992

OCD HOBBS OFFICE