AILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Form W-12 (1-1-71)

					V. ANO DIBITE		
	7. RRC Lease Number. (Oil completions only)						
1. FIELD NAME (as p	er RRC Records or Wildo	at) 2. LEA	SE NAME		8. Well Number		
Buffalo	(Yates)	Cod	chise 2 State		4		
3. operator Mitchell Er	9. RRC Identification Number (Gas completions only)						
4. ADDRESS	Sy corporation	011			-		
400 W Illin 5. LOCATION (Section	10. County						
	·	.650' FNL and 19:	30' FEL)		Lea		
			INCLINATION	٧			
*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)		
250	250	1/2	.88	2.20	2.20		
600	350	1/2	.88	3.08	5.28		
952	352	1 1/2	2.63	9.26	14.54		
1480	528	1	1.75	9.24	23.78		
1982	502	1 1/2	2.63	13.20	36.98		
2480	498	1 3/4	3.06	15.24	52.22		
2980	500	1 1/2	2.63	13.15	65.37		
3425 3685	445	2	3.50	15.58	80.95		
3007	260	2 1/4	3.94	10.24	91.19		
					 		
					 		
		reverse side of this for					
	on shown on the revers		yes X no				
		Il bore at total depth of		feet = 91.10	<u>}</u> feet.		
20. Distance from su	urements were made in urface location of well	to the nearest lease lin		Open hole	▼ Drill Pipe feet.		
21. Minimum distanc	e to lease line as pres	cribed by field rules		·	feet.		
22. Was the subject	well at any time intent	ionally deviated from th	ie vertical in any manne	er whatsoever?	no		
(if the answer to	the above question is	"yes", attach written	explanation of the circu	mstances.)			
INCLINATION DATA	CERTIFICATION		OPERATOR CERTIFI	CATION			
have personal snowledgesides of this form and to plete to the best of my indicated by asterisks	I am authorized to make ge of the inclination data that such data and facts of knowledge. This certif (*) by the item numbers	c. 91:143, Texas Natural this certification, that I and facts placed on both are true, correct, and comication covers all data as on this form.	have personal knowled that all data presente complete to the best of and information present	I am authorized to make dge of all information produced on both sides of this of the configuration of the configur	ec. 91.143, Texas Natural te this certification, that I esented in this report, and form are true, correct, and ertification covers all data attion data as indicated by		
Signature of Authorized James L. Braz	zeal-President		Signature of Authorized	i Representative			
Name of Person and Tit Brazeal, Inc.	tle (type or print) -d/b/a CapStar	Drilling	Name of Person and Ti	tle (type or print)			
Name of Company	707 004-		Operator				
Telephone: 214 Area Code	. 121 0301		Telephone: Area Coo	Telephone: Area Code			
Railroad Commission	Use Only:			M			
Approved By:		Titl	le:	Date :			
	Ified by company that an						

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		ere.	state sheet and check h	ce is needed, attach sep	equ Isnoitibbe H
					MARKS:
orescribed by the	miol a no balil ad l	CTIONS -	JATZNI —		
			concerns approved by since the stools with rotary tools be do no be do no be do no be since the since since		

The Commission may require the submittal of the original charts, graphs, or discs, resulting from the surveys.

This report shall be filed in the District Office of the Commission for the district in which the well is dilled, by attaching one

copy to each appropriate completion for the well. (except Plugging Report)

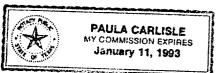
provisions of Statewide Rule 11.

STATE OF TEXAS }
COUNTY OF COLLIN }

The attached instrument was acknowledged before me on the

day of Selember 1992 by James L. Brazeal as

President of BRAZEAL, INC. - d/b/a CAPSTAR DRILLING.



Paula Carlisle - Notary Public

My commission expires: January 11, 1993

RECEIVED OCT US 1992 OCD HOSS OFFICE