

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Mitchell Energy Corporation	Well API No. 30-025-31672 ✓
Address P.O. Box 4000 The Woodlands, Tx 77387-4000	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Cochise "2" State	Well No. 6	Pool Name, Including Formation Buffalo (Yates)	Kind of Lease State, Federal or Fee	Lease No. VB-0324
Location Unit Letter <u>D</u> : <u>990</u> Feet From The <u>West</u> Line and <u>990</u> Feet From The <u>North</u> Line Section <u>2</u> Township <u>19 S</u> Range <u>32 E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Pride Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2436 Abilene, Tx 79604			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Conoco, Inc.	Address (Give address to which approved copy of this form is to be sent) 10 Desta Dr. Ste. 627 Midland, Tx 79705			
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 2	Twp. 19 S	Rge. 32 E
	Is gas actually connected? Yes		When? 2-3-93	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 1-16-93	Date Compl. Ready to Prod. 2-2-93		Total Depth 3650'		P.B.T.D. 3603'			
Elevations (DF, RKB, RT, GR, etc.) 3694' GR	Name of Producing Formation Yates		Top Oil/Gas Pay 3360'		Tubing Depth 3310'			
Perforations 3366'-74' (5 holes) 3378'-84' (4 holes) 3426'-40' (8 holes) 3444'-46' (2 holes)					Depth Casing Shoe 3649'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8" 28#		600'		300 sx C1C 100 sx circ			
7 7/8"	4 1/2" 10.5#		3649'		840 sx C1C 85 sx circ			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

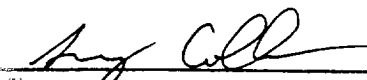
Date First New Oil Run To Tank 2-3-93	Date of Test 2-11-93	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hours	Tubing Pressure 90 psi	Casing Pressure 100 psi	Choke Size --
Actual Prod. During Test 132 BO	Oil - Bbls. 132	Water - Bbls. 52	Gas - MCF 107

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature 
Greg Colburn Staff Production Engineer
Printed Name
2-11-93 (915) 682-5396 Title
Date Telephone No.

OIL CONSERVATION DIVISION

FEB 22 1993

Date Approved

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.