Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89

	OIL CONSERVATION DIVISION P.O. Box 2088	WELL API NO.
DISTRICT II P.O. Drawer DD, Artes	Santa Fe. New Mexico, 87504,2088	30-025-31672 5. Indicate Type of Lease
DISTRICT III	.,	STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lease No. VB-0324
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		
D	S FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A IFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
1. Type of Well: OIL WELL X	GAS WELL OTHER	Cochise "2" State
2. Name of Operator Mitchell	Energy Corporation	8. Well No.
Address of Operato	X.	9. Pool name or Wildcat
P. O. Box 4. Well Location	4000, The Woodlands, Texas 77387-4000	Buffalo (Yates)
Unit Letter _	D: 990 Feet From The North Line and 9	90 Feet From The West Line
Section	2 Township 19S Range 32E	NMPM Lea County
	10. Elevation (Show whether DF, RKB, RT, GR, etc.)	Y/////////
11.	Gheek Appropriets Pour to Ledicate No.	
	Check Appropriate Box to Indicate Nature of Notice, R	
		SSEQUENT REPORT OF:
PERFORM REMEDIAL	WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABAN	DON CHANGE PLANS COMMENCE DRILLING	G OPNS. X PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND C		EMENT JOB X
OTHER:	OTHER:	
12. Describe Proposed of work) SEE RULE 1	or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclu 1103.	ding estimated date of starting any proposed
1/16/93 - 1/18/93	Capstar Rig #6 spudded at 2200 hrs 1/16/93. Drld 12-1/4" hole ST&C used csg. Set @ 600': IFV @ 548'. Ppd 10 RFW and cmt.	to 600' Ran 17 its (603') 8 5/8" 28 # V 55
	(13.1 ppg, 1.88 ft ³ /sx) and 100 sx Class "C" + 2% CaCl ₂ (14.8 p 1/17/93. Circ 100 sx cmt to surf. WOC. Cut-off 8-5/8" csg and psi. Test BOPs and csg to 1000 psi. DOC.	$d w/200 sx Class "C" + 4\% gel + 2\% CaCl_2$
1/19/93 - 1/22/93	(13.1 ppg, 1.88 ft ⁻ /sx) and 100 sx Class "C" + 2% CaCl ₂ (14.8 p 1/17/93. Circ 100 sx cmt to surf. WOC. Cut-off 8-5/8" csg and	d w/200 sx Class "C" + 4% gel + 2% CaCl ₂ pg, 1.32 ft ³ /sx). PD w/550 psi @ 1450 hrs weld on csghd. NU BOPs and test to 1000 4-1/2" 10.5# K-55 ST&C csg. Set @ 3649', s "C" + 8% gel + 5#/sx salt + 1/4#/sx + 1/4#/sx Celloflake (14.8 ppg, 1.32 ft ³ /sx)
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