	COF 882 MEU		FORM APPROVED
: BDS: Mily MEXI rm 3160-5	UNITE	ED STATES	Budget Bureau No. 1004-0135 Expires: March 31, 1993
ine 1990)		OF THE INTERIOR	5. Lease Designation and Serial No.
June 1990) DEPARTMENT OF THE INTERIOR			LC-062391
SEP		ND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
	SUNDRY NUTICES A	or to deepen or reentry to a different reservoir.	
Do not use this	Torm for proposals to unit	PERMIT—" for such proposals	
A	IDSE AFFEICATION FOR		7. If Unit or CA. Agreement Designation
	SUBMIT	IN TRIPLICATE	
			8. Well Name and No.
X well Well Other			Kachina 5 Federal #4
2. Name of Operator			9. API Well No.
Santa Fe Energy Operating Partners, L.P.			30-025-31690
3. Address and Telephone No.			10. Field and Pool, or Exploratory Area
3. Address and Technick Tot. 550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551			South Corbin Wolfcamp
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State
	and 1980' FEL, Sec.	5. T-185, R-33E	The Car Nami an
			Lea Co., New Mexico
		s) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
I2. CHEC	K APPROPRIATE BOX	s) TO INDICATE NATOTIE OF HOUSE	N
TYPE OF SUBMISSION TYPE OF		TYPE OF ACTIO	
		Abandonment	Change of Plans
Not	tice of Intent		New Construction
चि		Plugging Back	Non-Routine Fracturing
X Subsequent Report		Casing Repair	Water Shut-Off
		Allering Casing	Conversion to Injection
Final Abandonment Notice		X Other Set casing string	
			Completion or Recompletion Report and Log torm.)
		all pertinent details, and give pertinent dates, including estimated date of sta tical depths for all markers and zones pertinent to this work.)*	arting any proposed work. If well is directionally drilled,
	Clearly state		
13. Describe Proposed	or Completed Operations (Clearly state to locations and measured and true vert	tical depths for all markers and zones pertinent to this work.)*	
13. Describe Proposed give subsurfac	ce locations and measures and and		
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13. Describe Proposed give subsurfac 8-30-92:	Drilled to 3105'.	RU casing crew and run 72 jts 8-5/8	3" 32# K-55 ST&C csg 5) + 9 pps salt. Tail
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