

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM - 077002

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Nellis Federal #8

9. API Well No.

30-025-31691

10. Field and Pool, or Exploratory Area

Buffalo Yates

11. County or Parish, State

Lea, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

3. Address and Telephone No.

P. O. Box 3092, Houston, TX 77253-3092

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL x 1980' FWL, Unit C, Sec. 5, T19S, R33E

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Completion Operations
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/1/92 MIXRU SU 10/1/92 RTXIB.
10/5/92 R 4-3/4" BIT X SIX 3-1/2" DCS X PU 2-7/8" J55 TBG. TAG X 3663 X DO FLOAT COLLAR X CMT TO 3700'. CIRC CLEAN X TST CSG X 1000 PSI X OK. P 20 STANDS X RIG REPAIR.
10/6/92 POH X RU WEDGE X R GR CCL X PERF 3590-3614. R GUIBERSON UNI VII X 2-7/8 SN X 2-7/8 J55 TBG. PSA 3464 X RBXIT X TST CSG X 1000 PSI.
10/7/92 RU DOWELL X FRAC W/449 BBLS YF235 & ADDITIVES WITH 63082# BRADY 16/30 SN. ISITP 2390 X 5 MIN 2340 X 10 MIN 2344 X 15 MIN 2344 X RDXMO SU.
10/8/92 MIXRU SWB UNIT. SITP 1600 PSI X OPEN CH X 14/64 CH. REC 59 BLW X WELL DIED. R SWB 1 FL SURF X REC 28 BLW X REC LOTS OF SN X FFL 600 FFS X SION.
10/9/92 SITP 700 PSI X BLEED OFF X REC 5 BLW X R SWBX IFL SURF. REC 68 BBLS IN 10 HRS X FFL 3100 FFS X NO TRACE OF OIL X LOTS OF SN.
10/12/92 SITP BLOW X R SWB X IFL 1100 FFS. REC 32 BLW IN 11 HRS. FFL 3100 FFS. NO SHOW OF OIL X TR SN. R SINKER BARS X TAG SN X 3607 X PERFS 3590-3614 X LAST HR REC 2 BLW.
10/13/92 SITP BLOW X R SWBX IFL 1300 FFS. REC 39 BLW IN 10 HRS X FFL 3200 FFS. NO OIL X LOTS OF SN X LAST HR REC 1 BLW.
10/14/92 SITP BLW X R SWB X IFL 2400 FFS X REC 25 BLW X FFL 3200 FFS. NO OIL X LOTS OF SN X LAST HR REC 2 BLW. 184 BLW LOAD FL TO REC.
10/15/92 SITP 45 PSI X R SWB X IFL 2900 FFS X REC 12 BLW X 9 HRS FFL 3350 X NO OIL X TRACE OF SN X LAST HR REC 0 BLW. 172 BLW LOAD FL TO REC.
10/16/92 SITP BLOW X R SWBX IFL 3000 FFS X REC 8 BLW X 4 HRS. FFL 3350 FFS X NO OIL X TRACE OF SN X RDXMO SU.

DRY HOLE, WELL SHUT IN PENDING FURTHER EVALUATION.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Devina M. Prince

Staff Assistant/ (713) 596-7686

Date

2-1-93

(This space for Federal or State office use)

Approved by

Title

(ORIG. SCD) DAVID R. GLASS

PETROLEUM ENGINEER

Date

2-17-93

Conditions of approval, if any:

7 1993