

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

LEASE DESIGNATION AND SERIAL NO.

NM-077002

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME, WELL NO.

Nellis Federal #8

API WELL NO.

30-025-31691

FIELD AND POOL, OR WILDCAT

Buffalo (Yates)

SEC. T. R., M., OR BLOCK AND SURVEY OR AREA

5-19-33

COUNTY OR PARISH

Leon

STATE

NM

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. GRV. ☐ Other Completion Suspended

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS AND TELEPHONE NO.

P.O. Box 3092, Houston, Tx 77253-3092

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990' FNL x 1980' FNL
At top prod. interval reported below Unit C, Sec. 5, T-19-S, R-33-E

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

9-2-92

16. DATE T.D. REACHED

12-1-92

17. DATE COMPL. (Ready to prod.)

10-16-92 - Unsuccessful

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3723.6 RDB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3750

21. PLUG. BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

10-16-92, well appears to be a dry hole, operations suspended pending further evaluation.

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
Existing casing remains unaltered					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
Existing liner remains unaltered					Existing tubing remains unaltered		

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or Shut in)	
						DEC 11 1992	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF	WATER—BSL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF	WATER—BSL.	OIL GRAVITY-API (CORR.)	
		→					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							

ACCEPTED FOR RECORD
NEW MEXICO
OCT 11 1992

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and true to the best of my knowledge and belief, and that I have reviewed all available records

SIGNED Shirley M. PrinceTITLE Staff AssistantDATE 11-30-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

[illegible]