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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator <u>Citi Operations, Inc</u>	Well API No. <u>30-025-31697</u>
Address <u>P.O. Box 1799, Midland, TX 79702</u>	
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator _____	

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>13200 STATE</u>	Well No. <u>2</u>	Pool Name, Including Formation <u>13200 STATE QUEEN</u>	Kind of Lease <u>State, Federal or Fee</u>	Lease No. <u>VB-97</u>
Location Unit Letter <u>K</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>2100</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>18-S</u> Range <u>33-E</u> , NMPM, <u>LEA</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <u>TEXAS-NEW MEXICO PIPE LINE</u>	or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 60628 San Antonio, TX 76906</u>				
Name of Authorized Transporter of Casinghead Gas <u>Conoco, Inc</u>	or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) <u>10, DESTA Drive, Midland, TX 79705</u>				
If well produces oil or liquids, give location of tanks.	Unit <u>L</u>	Sec. <u>32</u>	Twp. <u>18S</u>	Rge. <u>33E</u>	Is gas actually connected? <u>YES</u>	When ?

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded <u>9/10/92</u>	Date Compl. Ready to Prod. <u>10/15/92</u>	Total Depth <u>4,615'</u>	P.B.T.D. <u>4,555'</u>					
Elevations (DF, RKB, RT, GR, etc.) <u>3732.56L</u>	Name of Producing Formation <u>Queen</u>	Top Oil/Gas Pay <u>4,458</u>	Tubing Depth <u>4,500'</u>					
Perforations <u>4458' to 4465'</u>			Depth Casing Shoe <u>4,615</u>					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE <u>12 1/4"</u>	CASING & TUBING SIZE <u>8 5/8</u>		DEPTH SET			SACKS CEMENT		
<u>7 7/8"</u>	<u>5 1/2"</u>							

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
David H Harrison President
Printed Name
3/31/92 Title
915 685-5201
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved APR 02 1993

By _____

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.