

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31735
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LG 7655
7. Lease Name or Unit Agreement Name	
Watkins "32" State Com	
8. Well No.	1
9. Pool name or Wildcat	Lusk, N. (Morrow)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3701.6' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator	Santa Fe Energy Operating Partners, L.P.
3. Address of Operator	550 W. Texas, Suite 1330, Midland, Texas 79701
4. Well Location	Unit Letter F : 1980 Feet From The North Line and 1650 Feet From The West Line Section 32 Township 18S Range 32E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3701.6' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/1/92: Depth 12,922' (TD). Ran 288 jts 5-1/2" 17# L-80 and S-95 LT&C casing and set at 12,921'. FC at 12,834' and DV tool at 7995'. Cemented 1st stage w/1630 sx "H" + .8% FL62 + 5#/sx KCl + 0.3% R-3. Plug down at 7:00 a.m. CST - float held. Had full returns. Open DV tool and try to circ. Could not circ thru DV tool. ND BOP's and set slips w/ 75,000#. Cut off 5-1/2" casing. RU and ran temp survey. TOC at 6810'. Jet and clean pits.

12/2/92: Jet and clean pits. Released rig at 3:00 a.m. on 12/2/92. WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE Dec. 2, 1992
TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 915/ 687-3551

ORIGINAL SIGNED BY JERRY SEXTON
(This space for State Use) DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 07 '92

CONDITIONS OF APPROVAL, IF ANY: