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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N. M. OIL CONS. COMMISSION

P. O. BOX 1980

DOORS, NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM-55149

6. If Indian, Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.  
550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
(C), 490' FNL and 2131' FWL, Sec. 9, T-18S, R-33E

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Kachina 9 Federal #1

9. API Well No.  
30-025-31787

10. Field and Pool, or Exploratory Area  
South Corbin (Wolfcamp)

11. County or Parish, State

Lea Co., NM

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Completion Operations  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The following is a summary of completion operations attempted for the subject well.

Perf'd Wolfcamp 11,478'-84' (7 holes). Acidized w/ 750 gal 15% HCl. Swbd down. Set CIBP at 11,465' and capped w/ 10' cement.

Perf'd Wolfcamp 11,368'-78', 11,390'-96', 11,420'-22', and 11,431'-36' (total of 18 holes). Acidized w/ 3000 gal 15% HCl. Swbd down. Set CIBP at 11,360' and capped w/ 10' cement.

Perf'd Wolfcamp 11,304'-18' and 11,326'-37' (total of 15 holes). Acidized w/ 3000 gal 15% HCl. Swbd down. Set CIBP at 11,295' and capped w/ 10' cement.

Perf'd Wolfcamp 11,214'-19', 11,224'-38', 11,251'-53', and 11,264'-66' (total of 16 holes). Acidized w/ 3000 gal 15% HCl. Swbd down. Set CIBP at 11,200' and capped w/ 35' cement.

Perf'd Wolfcamp 10,975'-79', 10,984'-89', 11,010'-13', and 11,024'-34' (total of 16 holes). Acidized w/ 3000 gal 15% HCl. Swbd water. Set CIBP at 10,960' and capped w/10' cement.

(cont. on Page 2)

14. I hereby certify that the foregoing is true and correct.

Signed

*Jerry J. McCallough*

Title Sr. Production Clerk

Date May 13, 1993

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

*J. Lara*  
14 1993

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

Kachina 9 Federal #1  
Completion Summary

Perf'd Wolfcamp 10,798'-804' (4 holes). Acidized w/ 500 gal 15% HCl. Swbd down.  
Set CIPB at 10,780' and capped w/ 10' cement.

Perf'd Wolfcamp 10,704'-10', 10716'-20', and 10,726'-30' (total of 10 holes).  
Acidized w/1000 gal 15% HCl. Swbd water. Set CIBP at 9840' and capped w/ 35'  
cement. PBD is 9805'.

Perf'd Bone Spring 8752'-8780' (15 holes). Acidized w/ 1750 gal 15% HCl.  
Re-acidize w/ 4000 gal 15% HCl. Re-acidized w/ 10,000 gal 20% HCl. Swbd down.

Currently Bone Spring perfs are open and well is shut-in.