- ubmit 5 Conces Appropriate Distinct Office JIST21CT 1	State of New Mexico Energy, Minerals and Natural Resources Department		Form C-104
20. Box 1980, Hobbs, NM 88240 DI <u>STRICT II</u> 20. Drawer DD, Anema, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088		See Instructions at Bottom of Page
DISTRICT III UW KIO BIAZOS R.d., Aziec, NM 87410	REQUEST FOR ALLOWABL	E AND AUTHORIZATION	
Operator	TO TRANSPORT OIL A	ND NATURAL GAS	l No.
Santa Fe Energy Op Address	erating Partners, L.P.	30	-025-31787
550 W. Texas, Sui Reason(s) for Filing (Check proper bax)	te 1330, Midland, Texas	79701	
New Well Recompletion Change in Operator	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate	XX Other (Please explain) Request to move 150 testing operations. rental tanks. GA	order to rerease
I change of operator give name and address of previous operator		······································	
II. DESCRIPTION OF WELL A Lease Name Kachina 9 Federal Locavos	Well No. Pool Name, including		Lease Lease No. ederal or Fee NM-55149
Unit LetterC	: Feet From The	orth Line and Fee	tFrom The West Line
Section 9 Township	185 Range 33E	, NMPM,	Lea County
III. DESIGNATION OF TRANS	SPORTER OF OIL AND NATUR	AL GAS	
Texaco Trading and	Transportation	Address (Give address to which approved of P. O. Box 6196, Midland	copy of this form is to be sent) 1, Texas 79711
Name of Authonzed Transporter of Casing		Address (Give address to which approved of	copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 9 18S 33E	Is gas actually connected? When ? No	
If this production is commungled with that for IV. COMPLETION DATA	rom any other lease or pool, give commingli	ng order number:	
Designate Type of Completion -	Oil Well Gas Well	New Well Workover Deepea	Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevauons (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OiVGas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUES OIL WELL (Test must be after r	ecovery of total volume of load oil and must	be equal to or exceed top allowable for this	s depih or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lyt, a	ric.)
Leogin of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF
GAS WELL			
Actual Prod. Test - MCF/D	Leagth of Test	Bbis. Condeniale/MMCF	Gravity of Condensate
Tesung Method (puol, back pr.)	Tubing Pressure (Shui-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my	lations of the Oil Conservation that the information given above		ATION DIVISION APR 27 1993
Signature Terry McCullough, Sr. Production Clerk		By By By	
Proted Name April 23, 1993 Date	Sr. Production Clerk Tide 915/687-3551 Telephone No.	Title	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.