

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No

550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(C), 490' FNL and 2131' FWL, Sec. 9, T-18S, R-33E

5. Lease Designation and Serial No.

NM-55149

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Kachina 9 Federal #1

9. API Well No.

30-025-31787

10. Field and Pool, or Exploratory Area

South Corbin (Wolfcamp)

11. County or Parish, State

Lea Co., New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud & ran csg string

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-25-92: Spud 17-1/2" hole. Drilled to 470'. RU and ran 11 jts 13-3/8" 48# H-40 ST&C casing and set at 468'. Cemented w/ 500 sx Class "C" + 2% CaCl<sub>2</sub> + 1/4# sk Flocele. PD at 3:05 p.m. Circ 25 sx to pit. WOC. Cut off casing and weld on head.

11-26-92: Test casing, pipe rams, & hydril to 600 psi - okay. WOC total of 14 hrs. TIH and resume drilling operations.

14. I hereby certify that the foregoing is true and correct

Signed

*Sergey McCullough*

Title Sr. Production Clerk

Date Dec. 1, 1992

(This space for Federal or State office use)

Approved by

*David R. Glass*

Title

Date

Conditions of approval, if any: