

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137

Expires: November 30, 2000

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☐ New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☒ D/N Resrv.

2. Name of Operator  
EOG Resources, Inc.

3. Address P.O. Box 2267, Midland, TX 79702  
3a. Phone No. (include area code) (915)686-3608

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 1980' FSL & 2080' FEL

At top prod. interval reported below

At total depth

14. Date Spudded 11/26/92  
15. Date T.D. Reached 12/26/92  
16. Date Completed ☐ D&A ☒ Ready to Prod. 10/12/00

17. Elevations (DF, RKB, RT, GL)\*  
3830.5' GR

18. Total Depth: MD 11550 TVD  
19. Plug Back T.D: MD 11075 TVD  
20. Depth Bridge Plug Set: MD 11075 TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
DLL/Micro SFL, BHC-Sonic, Comp. Neutron Litho Dens, GR/CET/CBT  
22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit report)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	State Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.5"	13-3/8"	48		405		425 sx "C"		Surf	
12.25"	8-5/8"	32		2920		2250 sx "C"		Surf	
7-7/8"	5-1/2"	17		11550		2035 sx H&C		300'	

24. Tubing Record

Size	Depth Set	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set MD	Packer Depth (MD)
2-7/8"	(MD)	N/A						
	9677							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Bone Spring	9552	9582	11139-11247 (OA)		186	Temp. Abandoned
B)			9552-9582		30	Prod
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11075'	CIBP
9552-9582'	3500 gals 7-1/2% Acid, 69250 gals Delta Frac carrying 132000# 20/40 coated sand

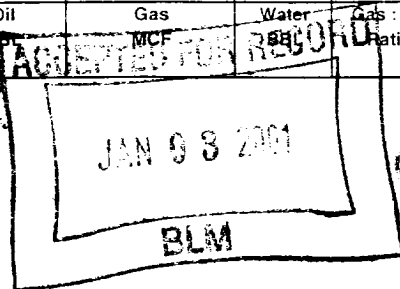
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/25/00	12/5/00	24	→	64	98	7			Pumping
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
N/A	160	25	→				1531	Prod	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
SI			→						

(See instructions and spaces for additional data on reverse side)



(ORIG. SGD.) GARY GOURLEY

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Rustler	1444	3090	Anhy	Rustler	1444
Yates	3090	4214	Dol & SD	Yates	3090
Queen	4214	4838	Sandstone	Queen San Andres	4214
San Andres	4838	5170	Dolomite	Delaware	4838
Delaware	5170	7240	sandstone	Bone Spring	5170
Bone Spring	7240	8632	Limestone	1st Bone Spring	7240
1st Bone Spring	8632	9170	Sandstone	2nd Bone Spring	8632
2nd Bone Spring	9170	10097	Sandstone	3rd Bone Spring	9170
3rd Bone Spring	10097	10822	Sandstone	Wolfcamp	10097
Wolfcamp	10822	TD	Limestone		10822

32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments

- |   |                    |               |                |
|---|--------------------|---------------|----------------|
| 1. Electrical/Mechanical Logs (1 full set req'd)      | 2. Geologic Report | 3. DST Report | 4. Directional |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other      |                |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Name (please print) M. Lee RoarkTitle Engineer TechSignature M. Lee RoarkDate 12/27/00

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I  
1625 N. French Dr., Hobbs, NM 88240

District II  
811 South First, Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-102  
Revised March 17, 1999

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-31796	<sup>2</sup> Pool Code 13160	<sup>3</sup> Pool Name Corbin South (Bone Spring)
<sup>4</sup> Property Code 25561	<sup>5</sup> Property Name Federal "MA"	<sup>6</sup> Well Number 9
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name EOG Resources, Inc.	<sup>9</sup> Elevation 3830.5'

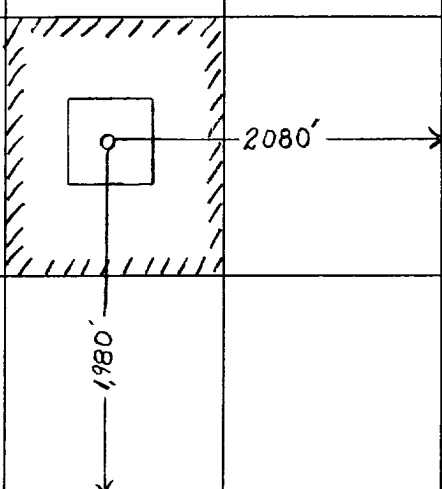
#### <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	21	18S	33E		1980	South	2080	East	Lea

#### <sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres 40	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<sup>16</sup>					
					<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
					Signature <i>M. Lee Roark</i>
					Printed Name M. Lee Roark
					Title Eng. Tech
					Date 1-18-01
					<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
					Date of Survey
					Signature and Seal of Professional Surveyor:
					Certificate Number