## N.M. Oil Cons. Division 1625 N., rench Dr. Hobbs, NM 88240

FORM APPROVED **UNITED STATES** Form 3160-5 OMB NO. 1004-0135 DEPARTMENT OF THE INTERIOR (August 1999) **BUREAU OF LAND MANAGEMENT** Expires: November 30, 2000 SUNDRY NOTICES AND REPORTS ON WELLS Lease Serial No. NM-Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. If Indian, Allottee or Tribe Name If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side 1. Type of well Well Name and No. Oil Well Gas Well EDERAL "MA 2. Name of Operator EOG RE. API Well No. 30-025-31796 3b., Phone No. (include area code) (915) 686 ~ 3722 3a. Address 10 Field and Pool, or Exploratory P.O. Box 2267, Midland, TX 79702 CORBIN SOUTH WOLFCAM 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) County or Parish, State 1980' FSL \$ 2080' FEL SECTION 21, TIBS, R33E 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Water Shut-Off Production (Start/Resume) Deepen **L**Acidize Well Integrity Reclamation Fracture Treat . Alter Casino Notice of Intent Recomplete Casing Repair **New Construction** Plug and Abandon **E Temporarily Abandon** Change Plans Subsequet Report Water Disposal Plug Back Convert to Injection Final Abandonment Notice 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approxima If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filled once trowing compressor or the inverse operation in the operator has testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has testing has been completed. determined that the site is ready for final inspection. The estimated starting date is 10/12/00. The approximate duration is 25-40 days, depending on results for each zone. 1. Temporarily abandon Wolfcamp pay (11,139-11,247' OA) by setting bridge plug @ 9,700'. 2. Perforate, stimulate and test five separate Bone Spring intervals, progressing from the deepest (9,582') to the shallowest (7,430'). Commingle and produce all Bone Spring intervals until production rate stabilizes after initial decline (est. 1-6 months). 4. Obtain approval to downhole commingle all Bone Spring and Wolfcamp intervals. 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) THIS SPACE FOR FEDERAL OR STATE OFFICE USI OCT 12 2000 PETROLEUMIENGINEEROate

(ORIG. SGD.) ALEXIS C. SWOBODA

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject leaase

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

which would entitle the applicant to conduct thereon.

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