

Form 3160-5  
(July 1989)  
(Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING  
OFFICE FOR NUMBER  
OF COPIES REQUIRED  
(Other instructions on reverse  
side)

BLM Roswell District  
Modified Form No.  
NM060-3160-4

N. M. OIL CONS.

5. LEASE DESIGNATION AND SERIAL NO.

COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different rock formation. Use "APPLICATION FOR PERMIT-" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

HOBBS, NEW MEXICO 88240

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
Southland Royalty Company

3. ADDRESS OF OPERATOR  
P.O. Box 51810, Midland, TX 79710-1810

3a. AREA CODE & PHONE NO.

915-688-6800

9. WELL NO.

30-025-31796

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

J, 1980' FSL & 2080' FEL

10. FIELD AND POOL, OR WILDCAT

South Corbin (Wolfcamp)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 21, T18S, R33E

14. PERMIT NO.

30-025-31796

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) clean out paraffin

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. MIRU slickline unit and cut paraffin as deep as possible. RDMO slickline unit.
2. MIRU coil tubing unit with 1 1/2" tubing. NU lubricator and test to 5100 psi. RIH with perforation cleaning tool on coil tubing.
3. MIRU stimulation company. NU surface lines and test to 5100 psi. Monitor the 1 1/2" x 2 7/8" annulus. Pump 2500 gallons of AE aromatic across the perforations at 11139' to 11145', 11155' to 11187' and 11192' to 11247'. Follow the AE aromatic with 3000 gallons of Pentol 250 (15% NEFe HCl acid) across the same perforations. Reciprocate the PCT across the perforations while pumping. Flush with 2% KCl water containing 2 gpt of TFA-380B or Acid Engineering's equivalent.

Anticipated Treating Rate = 1.8 BPM  
Anticipated Treating Pressure = 3000 psi  
Maximum Annular Pressure = 5000 psi  
Maximum Treating Pressure = 5000 psi

POH with coil tubing and ND lubricator. RDMO stimulation company and coil tubing unit.

4. Connect to surface facilities and begin flowing. Report rates to the Midland office.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Production Assistant

DATE

5-24-93

(This space for Federal or State office use)

APPROVED BY

(ORIG. SGD.) JOE G. LARA

TITLE

PETROLEUM ENGINEER

DATE

JUN 18 1993

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

**RECEIVED**

JUN 21 1993

AD-HOC

OFFICE