

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-0997

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

FEDERAL MA NO. 9

9. API Well No.

30-025-31796

10. Field and Pool, or Exploratory Area

SOUTH CORBIN WOLFCAMP

11. County or Parish, State

LEA COUNTY, N.M.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SOUTHLAND ROYALTY COMPANY

3. Address and Telephone No.

P. O. BOX 51810, MIDLAND, TEXAS 79710

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

J, 1980' FSL & 2080' FEL, SEC. 21, T-18-S, R-33-E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other SET INT. CSG. & PROD. CSG.
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TO AMEND AMOUNT OF CEMENT USED ON 8-5/8" CSG. PREVIOUS SUNDRY DATED 1-13-93

12-05-92 DRLD 12-14" HOLE TO 2920'. RUN 8-5/8" 28# K-55 BTC CSG SET @2920'.
CMTD W/ 2000 SXS C LITE 6% GEL + 9 PPS SALT + 0.25% PPS FLOCELE, TAILED
W/250 SXS C CMT + 2% CACL2. CIRCD 650 SXS CMT TO SURF. USED 4 CENTRALIZERS.
WOC 18 HRS. BUMPED PLUG W/1500 PSI FOR 30 MINS.

12-26-92 DRLD 7-7/8" HOLE TO 11,550' TD.

12-28-92 RAN WIRELINE LOGS. RAN 5-1/2" 17# K-55 & N-80 LTC CSG SET @11,550'.
CMTD W/310 SXS H 50/50 SILICALITE POX + 0.5% HALAD-322, TAILED W/325 SXS H
+ .2% KCL + .6% HALAD-9. DV TOOL @7988'. CMTD 2ND STAGE W/600 SXS C LITE
+ 9 PPS SALT. TAILED W/800 SXS C W/2#/SK SILICA LITE. WOC 8 DAYS.
PUMPED PLUG W/1500 PSI FOR 30 MINS, O.K.

01-05-93 RAN GR/CET/CBT, TOC @ 300'. PBTD @ 11,485'.

14. I hereby certify that the foregoing is true and correct

Signed

Martin L. Perry

Title

PRODUCTION ASST.

Date

1-18-93

(This space for Federal or State Office Use)

Approved by

David A. Glass

Title

Date

Conditions of approval, if any: