

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SOUTHLAND ROYALTY COMPANY

3. Address and Telephone No.

P. O. BOX 51810, MIDLAND, TEXAS 79710

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

J, 1980' FSL & 2080' FEL, SEC. 21, T-18-S, R-33-E

7. If Unit or CA. Agreement Designation

8. Well Name and No.

FEDERAL MA NO. 9

9. API Well No.

30-025-31796 ✓

10. Field and Pool, or Exploratory Area

SOUTH CORBIN WOLFCAMP

11. County or Parish, State

LEA COUNTY, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other SET INT. CSG. & PROD. CSG.	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 12-5-92 DRLD 12-1/4" HOLE TO 2920'. RUN 8-5/8" 28# K-55 BTC CSG SET @ 2920'.
CMTD W/1100 SXS C LITE 6% GEL + 9 PPS SALT + 0.25% PPS FLOCELE, TAILED
W/225 SXS C CMT + 2% CACL₂. CIRCD 650 SXS CMT TO SURF. USED 4 CENTRALIZERS.
WOC 18 HRS. PUMPED PLUG W/1500 PSI FOR 30 MINS.
- 12-26-92 DRLD 7-7/8" HOLE TO 11,550' TD.
- 12-28-92 RAN WIRELINE LOGS. RAN 5-1/2" 17# K-55 & N-80 LTC CSG SET @11,550',
CMT'D W/310 SXS H 50/50 SILICALIITE POZ + 0.5% HALAD-322, TAILED W/325 SXS H
+ .2% KCL + .6% HALAD-9. DV TOOL @7988'. CMT'D 2ND STAGE W/600 SXS C LITE
+ 9 PPS SALT, TAILED W/800 SXS C W/ 2#/SK SILICA LITE. WOC 8 DAYS.
- 1-5-93 RAN GR/CET/CRT, TOC @ 300'. PBTD @ 11,485'

14. I hereby certify that the foregoing is true and correct

Signed

PRODUCTION ASST.

Date 1-13-93

(This space for signature of State official)

Approved by

Title

Date

Conditions of approval, if any: 9 1993