Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

I.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							1	API No.			
SOUTHLAND ROYALT	Y COMPA	ANY					30-	-025-31796	V		
Address											
P. O. BOX 51810,	MTD! AI	ND. TF	XAS 7	9710							
Reason(s) for Filing (Check proper box)	111 0 071	1,0, 1,0			X Oth	er (Please exp	lain)				
New Weil		Change is	Transport	ner of		-		OIL TEST	ALLOW	ARIF	
	Change in Transporter of: Oil Dry Gas							L PRIOR T			
Recompletion.		Casinghead Gas Condensate				ITE IES	TING WEL	T O	OLILI	NU 3	
Change in Operator	Camphea	d C24	Conden		<u></u>	JR PUTEN	TIAL TES	ST. Janu	ary 19	9.5	
If change of operator give name and address of previous operator											
·											
II. DESCRIPTION OF WELL.	AND LE	ASE							_		
Lease Name		1			ng Formation			of Lease		ease No.	
FEDERAL MA		9	S0U	TH COR	BIN WOLF	-CAMP	20116	, Federal or Fee	NM-0	997	
Location			1								
J	. 1	980	East East	_ The SI	OUTH Lin	20	80 🗜	eet From The	EAST	Line	
Unit Letter	- :		_ real ric	MI 106		, etc	 •				
Section 21 Township	_ 1:	8 - S	Range	33-	FN	MPM, LE	Α			County	
Section 21 10wasti	, ,	<u> </u>	Kange				<u> </u>				
THE DESCRIPTION OF TRANS	CDODTE	TD (AE (TT A BIT	n Natti	PAT CAS						
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPURIE	or Conde		DIVATO	Address (Cir	e address to y	vhich approve	d come of this form	n is to he se	mat)	
talle de l'acceptance l'acceptance de l'accept						Address (Give address to which approved copy of this form is to be sent). P. O. BOX 2436, ABILENE, TEXAS 79604					
		<u> </u>									
Name of Authorized Transporter of Casing			or Dry	Gas	Address (Gn	ve address to v	viuch approve	d copy of this for	M 13 10 DE 36	int)	
NOT CONNECTED YE	NOT CONNECTED YET										
If well produces oil or liquids,	Unit							When ?			
give location of tanks.	give location of tanks. J 2				NO						
If this production is commingled with that	from any oth	er lease or	pool, giv	e commingi	ing order mun	ber:					
IV. COMPLETION DATA	-										
		Oil Wel	1 (as Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion	- (X)	i X	i		X	İ	1	1 1		1	
Date Spudded	Date Com	pl. Ready t	o Prod.		Total Depth			P.B.T.D.			
11-26-92		2-28-9			11,	550 '		11,485	51		
Elevations (DF, RKB, RT, GR, etc.)	Name of P				Top Oil/Gas			Tubing Denth	Tubing Depth		
3830.5' GR		OLFCAM			11,139'				2-7/9" @ 11,000'		
Perforations WULFCAPIF						.03		Depth Casing			
	1							11,550			
11,139' - 11,247						DECO:		11,550			
					CEMEN11	NG RECO					
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT 425 SXS - SURF		
17-1/2"	13-3/8"				405'						
12-1/4"	8-5/8"			2920'				2250 SXS - SURF			
7-7/8"	5-1/2"				11,55	o'		2035 S	2035 SXS - TOC @ 300'		
V. TEST DATA AND REQUES	T FOR	ALLOW	ABLE				-				
OIL WELL (Test must be after n	ecovery of t	otal volume	of load o	oil and must	be equal to o	r exceed top at	llowable for th	is depth or be for	full 24 hou	FS.)	
Date First New Oil Run To Tank	Date of Te				Producing M	lethod (Flow, j	pump, gas lift,	etc.)			
Date First New Oil Ruit 10 12m2	Date Of 16									1	
	t Tubing Pressure				Casing Press	LUIP		Choke Size	Choke Size		
Length of Test					C						
					Water - Bbls			Gas- MCF			
Actual Prod. During Test	Oil - Bbis.	•			AMEI - DOI	•					
					<u> </u>						
GAS WELL											
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conde	asate/MMCF		Gravity of Co	ndensate		
Actual Float Ton - McC1/D								ł		j	
	Tubing Po	essure (Shu	st-in)		Casing Press	aure (Shut-in)		Choke Size			
Testing Method (pitot, back pr.)	I doing I i										
	<u> </u>				ار						
VL OPERATOR CERTIFIC	ATE OF	F COM	PLIAN	ICE			NICEDI	ATION D	MAICH)Ni	
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above						JAN 1 5 1993					
is true and complete to the best of my knowledge and belief.					Date	e Approv	ed	JAN 13	1550		
\mathcal{A}	\mathcal{O}										
Maria F. Pers						By ORIGINAL SIGNED BY JERRY SEXTON					
Simetime						By					
MARIA L. PEREZ PROD. ASSI.						■100 1 kg (4) 1 m = 1					
Printed Name Title											
1-13-92			<u>688-69</u>								
Date		Te	lephone N	io.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Senarate Form C-104 must be filed for each pool in multiply completed wells.