SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  On notice of the proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals  SUBMIT IN TRIPLICATE  7. If Unit or CA. Agreement Designation  SUBMIT IN TRIPLICATE  8. Well Name and No.  Kachina 8 Federal #3  9. API Well No.  30-025-31802  Address and Telephone No.  550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551  10. Field and Pool. or Exploratory Area  South Corbin (Wolfcam)  11. County or Parish, State  Lea Co., NM  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Nonce of Intent  Recompletion  Non-Routine Fracturing  Abandoniment  Recompletion  Plugging Back  Casing Repair  Casing Repair  Altering Casing  Altering Casing  Altering Casing  Ran casing & RR  Dispose Water  (Note of insular mallupt completion on Well by Completio	REGE rm 3160-5 ine 1990)	UNIT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993	
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Swin   Observed   Santa Fe Energy Operating Partners, L.P.		SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
Santa Fe Energy Operating Partners, L.P.  Santa Fe Energy Operating Partners, L.P.  Address and Telephone No.  South Carbon of Neiferbone See.  Tokanon of Neiferbone, See. T.R. M. or Survey Descriptions  1980' FEL and 1980' FNL, Sec. 8, T-18S, R-33E  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF SUBMISSION  Abandonoment Nonce  Abandonoment Nonce  Recompletion  Recompletion  Pulgang Back Pulgang Back Pulgang Back Other Ran Casing & RR  Other Ran Casing & RR  Describe Proposed or Completed Operations (Clearly vise all pertners details, and pertners dates), and other pertners of this work.  Describe Proposed or Completed Operations and measured and true vertical depths for all makers and cross pertners to this work.  12/27/92: Drill to TD of 11,525'. Prep to log.  12/28/92: Logging.  12/29/92: RU casing crew and ran 282 jts 5-1/2" 17# N-80 casing and set at 11,525'.  FC @ 11,442', DV tool at 6016'. Cemented ist stage w/ 400 sx Premium Plus containing 5% salt, 1% Halaid 322. Plug down at 2:30 p.m. Open DV tool and circ. Cemented 2nd stage w/ 375 sx Premium Plug w/ ½% Balaid 322 & 5% salt. Plug down at 9:00 p.m. ND BOP's.  12/20/92: Finish ND. Set slips w/110,000 on slips. Install tubing head. Test to 1500 psi. Clean and jet pits. Released Rig @ 11:30 p.m. WOCU.  Tale BUSG Section-1001. Bakes at Aprings for my person knowingly and willfully to make to any department or agency of the Union States any tale. Rections or franchises and containing to the person of the containing to the person township and willfully to make to any department or agency of the Union States any tale. Rections or franchises and containing to the person township and willfully to make to any department or agency of the Union States any tale. Rections or franchises and containing the containing the containing the person township and willfully to make to any department or agency of the Union States any tale. Rections or franchises and make the pers	Type or Well  Oil  Well  Gas  Well		8. Well Name and No.	
Saltca Fe Energy Uperating Fartners, L.F.  Address and Tickpose No  550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551  1980' FEL and 1980' FNL, Sec. 8, T-18S, R-33E  Lead to Not Representation of Welf Propage, Sec. 17. R. M. or Survey Description  1980' FEL and 1980' FNL, Sec. 8, T-18S, R-33E  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF ACTION  Nonce of Intern  Abandocement  Recompetition  Pregame Back  Other Report  Pregame Back  Other Report  Pregame Back  Other Report  Describe Proposed or Combined Operations (Clearly state all periment details, and other periment dates, including estimated date of sarring any proposed work. If well is directionally drift was the contact inting Sys salts. 1 % Halaid 322. Preg down at 2:30 p.m. Open DV tool and circ. Cemented 2nd stage w/ 375 sx Premium Plus containing Sy salt, 1 % Halaid 322. Plug down at 2:30 p.m. Open DV tool and circ. Cemented 2nd stage w/ 375 sx Premium Plug w/ 5% Salts. Plug down at 9:00 p.m. ND BOP's.  12/20/92: Finish ND. Set slips w/110,000 on slips. Install tubing head. Test to 1500 psi. Clean and jet pits. Released Rig @ 11:30 p.m. WOCU.  Title BUSG Scales w/01. Askers at Approach for any periment too way department or agency of the United States any take. Richboom or franchister states and constitution of agency of the United States any take. Richboom or franchister states and constitution of the supplies of the contact of the supplies of the contact of the	. Name of Operator			
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TYPE OF SUBMISSION    Notice of Intent   Abandonment   Recompetion   New Construction   N	1980' F	EL and 1980' FNL, S	Lea Co., NM	
Notice of Innia    Notice of Innia   Notice of Innia   Notice of Innia   Notice of Innia   Recompletion   Recompletion   New Construction   New Co	CHEC	K APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
Recompetion   New Construction   New Construction   Non-Routine Fracturing   Water State State Off   Water State State State Off   Water State State State Off   Water State State State Off   Water State State State State State State Off   Water State S	TYPE OF SUBMISSION TYPE OF ACTION			
Subsequent Report    Plugging Back   Casing Repair   Water Shut-Off   Water Shut-Off   Casing Repair   Altering Casing & RR   Dispose Water   Conversion to Injection   Dispose Water   Conversion of Recompleted Operations (Clearly state all perturem details, and give perturent dates, including estimated date of starting any proposed work. If well is directionally drift give subsurface locations and measured and true vertical depths for all markers and zones perturent to this work. *  12/27/92: Drill to TD of 11,525'. Prep to log.  12/28/92: Logging.  12/29/92: RU casing crew and ran 282 jts 5-1/2" 17# N-80 casing and set at 11,525'. FC @ 11,442', DV tool at 6016'. Cemented lst stage w/ 400 sx Premium Plus containing 5% salt, 1% Halaid 322. Plug down at 2:30 p.m. Open DV tool and circ. Cemented 2nd stage w/ 375 sx Premium Plug w/ ½% Halaid 322 & 5% salt. Plug down at 9:00 p.m. ND 80P's.  12/20/92: Finish ND. Set slips w/110,000 on slips. Install tubing head. Test to 1500 psi. Clean and jet pits. Released Rig @ 11:30 p.m. WOCU.  A. I hereby cerph, that the foregoing is true and correctly conditioned of spheroit. This space   Title   Sr. Production Clerk   Date	Notic	ce of Intent	Abandorument	Change of Plans
Casing Repair    Casing Repair   Casing Repair   Conversion to Injection     Classing Repair   Conversion to Injection     Conversion to Injec				
Final Abandonment Notice   Alternig Casing Other Ran   Casing & RR   Dispose Water   Conversion to Injection   Dispose Water   Conversion to Injection   Dispose Water   Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally dril give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  12/27/92: Drill to TD of 11,525'. Prep to log.  12/28/92: Logging.  12/29/92: RU casing crew and ran 282 jts 5-1/2" 17# N-80 casing and set at 11,525'. FC @ 11,442', DV tool at 6016'. Cemented 1st stage w/ 400 sx Premium Plus containing 5% salt, 1% Halaid 322. Plug down at 2:30 p.m. Open DV tool and circ. Cemented 2nd stage w/ 375 sx Premium Plug w/ ½% Halaid 322 & 5% salt. Plug down at 9:00 p.m. ND BOP's.  12/20/92: Finish ND. Set slips w/110,000 on slips. Install tubing head. Test to 1500 psi. Clean and jet pits. Released Rig @ 11:30 p.m. WOCU.	XX Subsequent Report			
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