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UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-84731

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Kachina 8 Federal #3

9. API Well No.

30-025-31802

10. Field and Pool, or Exploratory Area

South Corbin (Wolfcamp)

11. County or Parish, State

Lea Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FEL and 1980' FNL, Sec. 8, T-18S, R-33E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Ran casing & RR

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/27/92: Drill to TD of 11,525'. Prep to log.

12/28/92: Logging.

12/29/92: RU casing crew and ran 282 jts 5-1/2" 17# N-80 casing and set at 11,525'. FC @ 11,442', DV tool at 6016'. Cemented 1st stage w/ 400 sx Premium Plus containing 5% salt, 1% Halaoid 322. Plug down at 2:30 p.m. Open DV tool and circ. Cemented 2nd stage w/ 375 sx Premium Plug w/ 1/2% Halaoid 322 & 5% salt. Plug down at 9:00 p.m. ND BOP's.

12/20/92: Finish ND. Set slips w/110,000 on slips. Install tubing head. Test to 1500 psi. Clean and jet pits. Released Rig @ 11:30 p.m. WOCU.

14. I hereby certify that the foregoing is true and correct.

Signed

Title Sr. Production Clerk

Date

12/31/92

(This space is for the State official use.)

Approved by

Title

Date

Conditions of approval, if any:

JAN 6 1993