

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FEL and 1980' FNL, Sec. 8, T-18S, R-33E

5. Lease Designation and Serial No.

NM-84731

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Kachina 8 Federal #3

9. API Well No.

30-025-31802

10. Field and Pool, or Exploratory Area

South Corbin (Wolfcamp)

11. County or Parish, State

Lea Co., NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Ran csg string

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-4-92: Depth 3110'. RU and ran 76 jts 8-5/8" 32# K-55 ST&C casing and set at 3108'. Cemented w/ 1200 sx Cl C Lite + 1/4 pps Flocele + 9# salt followed by 200 sx Cl C + 2% CaCl₂. Plug down at 2:30 a.m. Circ 90 sx to pit. WOC. Cut off casing and weld on head. NU and test BOP's. Test manifold to 3000# - okay. Test hydril to 1500 # - okay. PU DC's and TIH.

12-5-92: TIH. Test casing to 1200# - okay. WOC total of 22 hours. Resume drilling operations.

14. I hereby certify that the foregoing is true and correct

Signed

Title Sr. Production Clerk

Date Dec. 7, 1992

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: