

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-84731
2. Name of Operator Santa Fe Energy Operating Partners, L.P.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FEL and 1980' FNL, Sec. 8, T-18S, R-33E	8. Well Name and No. Kachina 8 Federal #3
	9. API Well No. 30-025-31802
	10. Field and Pool, or Exploratory Area South Corbin (Wolfcamp)
	11. County or Parish, State Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Spud & set csg string	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-29-92: Spud 17-1/2" hole. Drilled to 475'. RU and ran 11 jts 13-3/8" 48# ST&C casing and set at 475'. Cemented w/ 500 sx Class "C" + 2% CaCl₂ + 1/4# per sack Flocele.

11-30-92: Cementing. Plug down at 12:30 a.m. WOC. Cut off casing and weld on head. NU Hydril. TIH. Test hydril and casing to 600 psi - okay. WOC total of 12 hours. Resume drilling operations.

14. I hereby certify that the foregoing is true and correct.
Signed Terrell McCullough Title Sr. Production Clerk Date Dec. 1, 1992
(This space for Federal or State office use)
Approved by David R. Glass Title _____ Date _____
Conditions of approval, if any.