

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31803
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	L-6691

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name State "HH" (Delaware)
2. Name of Operator Nadel and Gussman Permian, L.L.C.	8. Well No. 2
3. Address of Operator 3200 First National Tower, Tulsa, OK 74103	9. Pool name or Wildcat Geronimo (Delaware)
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>19S</u> Range <u>32E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3372.7 GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Application to PB and open Cherry Canyon (U. Delaware) Appr. Nov. 5, 1996.
2. Set 7" CIBP @ 5350'.
3. Perf Cherry Canyon: 5198-5212, 5184-5190, 5162-5176, 2 JSPF
4. Acidize w/1500 gals 7½% SRA
5. Frac with 29,000 gals Viking I-20 x 62,000 lb. sand, last 24,000 lbs. resin coated.
6. Place well on pump, change configuration several times to get well to produce.
7. Complete 4-29-97. Pump on test 19 oil 168 wtr/24hrs, no test gas.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Wayne K. Taylor TITLE Engineer DATE 4/30/97

TYPE OR PRINT NAME Wayne K. Taylor TELEPHONE NO. 918/583-3333

(This space for State Use)

ORIGINAL FILED IN 100-100000-100000
RECEIVED 100-100000-100000

MAY 07 1997

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: