

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-31803 ✓

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
L-6691

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Union Oil Company of California

3. Address of Operator
P. O. Box 671 - Midland, TX 79702

4. Well Location
Unit Letter A : 660 Feet From The north Line and 660 Feet From The east Line

8. Well No.
2

9. Pool name or Wildcat
Geronimo (Delaware)

Section 36 Township 19-S Range 32-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3372.7' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PISTON OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: Completion work on new well ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/21-RAN P&R - HUNG WELL ON.
4/22 THRU 5/18-WELL ON TEST.
6/4-MIRU DIAMOND RENTALS-TOH W/252 JTS TBG--TIH W/BAKER 7" MODEL "G" LOK-SET RBP @ 7830'--PREPARE TO SWAB PERFS F/7772-87'.
6/8-SWAB RATES FROM 2.5 BO + 26.5 BW TO 4 BO + 77BW.
6/10-PRESS TSTD 7" RBP @ 7460' & 7" CSG TO 500 PSI--SPOT 2 SXS 20/40 SD ON PLUG F/7460'-52'--SPOT 500 GALS OF 7.5% HCL W/ADDITIVES F/7268-6956'. PERF DEL (2 SPF) 120 DEGREE PHASING F/7268-7320' (105 SHOTS) FL/540' & STEADY.
6/15-SAND FRAC DEL PERFS 7268-7320' DN 7" CSG W/15000 GALS WTR FRAC 40 PAD, 23,154 GALS W/114,400# OF 20/40 OTTAWA. FLUSHED W/11,553 GALS OF 3% KCL.
6/17-R&L 231 JTS (7186.32') OF 2 7/8", 6.5#, J-55 8RD EUE USED SML TBG @ 7202'--ND BOP--SET GUIB 7" X 2 7/8" TAC @ 6918' IN 15 PTS TENSION, STD SN @ 7168'-NU WELLHEAD-TURN OVER TO PROD DEPT @ 3:00 PM CST 6/16/93 W/1498 BLTR.

I hereby certify that the information above is true and correct to the best of my knowledge and belief.

SIGNATURE Charlotte Beeson TITLE Drilling Clerk DATE 6-18-93

TYPE OR PRINT NAME Charlotte Beeson TELEPHONE NO. (915) 685-7667

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY: _____

JUN 22 1993

RECEIVED

JUN 21 1993

LIBRARY
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