

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240DISTRICT II
P.O. Drawer DD, Artesia, NM 88210DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410O CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088WELL API NO.
30-025-31803 ✓
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
L-6691

7. Lease Name or Unit Agreement Name

State "HH" (Delaware)

8. Well No.
29. Pool name or Wildcat
Geronimo (Delaware)SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒GAS
WELL ☐

OTHER

2. Name of Operator

Union Oil Company of California

3. Address of Operator

P. O. Box 671 - Midland, TX 79702

4. Well Location

Unit Letter A : 660 Feet From The north Line and 660 Feet From The east LineSection 36Township 19-SRange 32-E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3372.7' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☒OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/5-Drld 12 1/4" hole to 2900' TD @ 2:30 A.M.-3-6-93. Circ 1 hr-drop Totco, TOH.
3/7-R&C 64 jts + 1 pc (2884') of 9 5/8" 36# K-55 LSS, 8rd ST&C new ERW csg @ 2900' w/900 sxs Cl "C" 65:35:6 w/15 pps salt, 2.07 y @ 12.8 ppg f/b 200 sxs Cl "C" w/2% CaCl2, 1.32 y @ 14.8 ppg @ 7 1/2 bpm, 250-400 psi, displ rubber plug to 2850' w/219 bfw @ 8-3 bpm, 250-900 psi, did not bump plug, PD - CIP @ 12:00 noon CST 3/6/93-circ 275 sxs cmt. 1 hr, PU BOP, set 13 3/8" x 9 5/8" slips w/80,000# wt. Cut off 9 5/8" csg. 3 hr NU 13 5/8" x 3M x 11" 3M B-section, NU BOP - 1 hr test BOP, blinds, manifold & csg to 1500 psi - 13 hrs WOC.
3/8-4 hrs WOC-TIH-tag plug & cmt @ 2840'-drld plug @ 2845' & 50' cmt to 2895'-test 4 1/2" rams, BOP, 9 5/8" csg to 1500 psi, OK. Drig new formation 12 noon 3-7-93 24 hrs-total WOC 24 hrs. 3/9 thru 3/14-Lost circulation and fishing. 3/13-Rec'd verbal approval from Jerry Sexton to whipstock around drill collars (fish).
3/14-TIH w/4 1/2" DP. Mix & pump 2-40 bbls 20# LCM pills 1/4 hr. Spot .00 sxs Cl "H" cmt w/10# sd @ 4055'. TOH 11 1/4 hrs, WOC. 3/15-TIH open ended to 4053'. Spot 150 sxs Cl "H" w/10# sd. Tag cmt @ 3795'. TIH w/DC's & bit to 2900'- 3 hrs - circ & WOC

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Charlotte BeesonTITLE Drilling ClerkDATE 3-16-93

TYPE OR PRINT NAME

Charlotte Beeson915
TELEPHONE NO. 685-7607

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

MAR 20 1993

CONDITIONS OF APPROVAL, IF ANY: