

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	3002531876
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B-1733-2
7. Lease Name or Unit Agreement Name	VACUUM GLORIETA WEST UNIT
8. Well No.	121
9. Pool Name or Wildcat	VACUUM GLORIETA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3986', KB-4000'	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION	2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	4. Well Location BHL: Sec 6/1, 18S, 35-E/34-E, 834/1111 N/N, 648/896 W/E
Unit Letter A : 964 Feet From The NORTH Line and 90 Feet From The EAST Line	Section 1 Township 18-SO Range 34-EA NMPM LEA COUNTY
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:**SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATION ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER: ☐	CASING TEST AND CEMENT JOB ☐	HORIZONTAL REPORT ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-19-00/6-23-00: MIRUSU. NUBOP. REL INJ PKR. TIH W/KILL STRING. RU KILL TRUCK & PUMP 75 BBLS 10 PPG BRINE. TIH TO 6016'. SET CMT RET @ 5970. TIH W/STINGER. PRESS TEST TO 2500 PSI. WOC 2 HRS. SQZD PERFS @ 1880 PSI. STING OUT & REV 9 BBLS CMT TO PIT. SET WHIPSTOCK PKR. TOP OF PKR @ 5945. BTM OF PKR @ 5949. TIH W/STINGER & GYRO. SEAT SEVERAL TIMES & ORIENT PKR LUG. RDWL. MIRU KEY RIG #118. NUFL. MILL FR 5927-5928, 5932, 5936. SLIDE DRILL FR 5936-5954, 5985, 6030, 6137, 6173, 6188, 6325, 6374, 6384, 6480. MOVED TVD FROM 6020-6015-6010. DRILL 6460-6466, 6498, 6527, 6567, 6587, 6583, 6731. TIH W/FSH TOOLS & JARS. LATCH INTO WHIPSTOCK. TIH TO C/O ON TOP OF & IN PKR. TAG PKR @ 5945. SET WHIPSTOCK ON PKR. MILL FR 5894-5895. TIH W/2ND MILLS TO BTM. SLIDE DRILL 5903-5917, 5949. RIG DOWN. REL WL TRUCK. SLIDE DRILL 5949-6010, 6070, 6090, 6150, 6160, 6231, 6240, 6325, 6340, 6389, 6399-6420, 6430, 6515, 6532, 6673, 6678, 6710. WELL PATH CHANGED @ 2:00 PM 5-29-00 FR 6010-6000'. DRILL 6710-6718, 6728, 6770. TIH W/RBP & SET @ 5710'. REL RIG 5-31-00. MIRU KEY RIG #340. SET PIPE RACKS & 209 HTS NEW 2 7/8" TBG. TIH W/RBP RETR TOOL & TBG. RUN 182 JTS 2 7/8" TBG @ 5627'. TIH & CATCH RBP @ 5710'. PU BENT SUB, JET SUB, PKR @ 5761, SN @ 5759, TAG PKR @ 5945. STING INTO LOWER LATERAL. SET PKR. NU TREE. TEST LINES 5000#-OK. ACIDIZE LOWER GLORIETA OPEN HOLE LATERAL W/13,000 GALS 15% HCL & 10,000 GALS WF130. (6-10-00) PMP 30 BBLS BRINE DN TBG. RU WL. TIH W/RBP @ 5916. DUMP 1 SX SAND ON TOP OF RBP. PB @ 5908'. STING INTO UPPER GLORIETA LATERAL. SET PKR @ 5767'. SN @ 5761'. NU TREE. ACIDIZED UPPER LATERAL W/18,000 GALS 15% HCL & 14,500 GALS WF130. RIG DOWN KEY. RU KEY RIG #340 6-15-00. OPEN WELL TO SWAB TANK. PMP 40 BBLS 10 LB BRINE DN TBG. ND FRAC TREE. TIH W/2 7/8" TBG. TIH & CATCH RBP @ 5916'. REL BRIDGE PLUG & LD. RAN KILL STRING. PU PKR & TBG. DISPL ANNULUS W/PKR FLUID & SET PKR @ 5832. TOP OF UPPER LATERAL WINDOW @ 5894'. LOAD ANNULUS. RIG DOWN KEY WELL SERV 6-21-00. HU TO INJ @ 4:20 PM. ON 24 HR OPT. INJ'G 1733 BWPD @ 1316#. 6-22-00 FINAL REPORT

Order for Horizontal Injector - R-11151
Case #12123

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *J. Denise Leake* TITLE Engineering Assistant DATE 7/13/00
TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: TITLE DATE

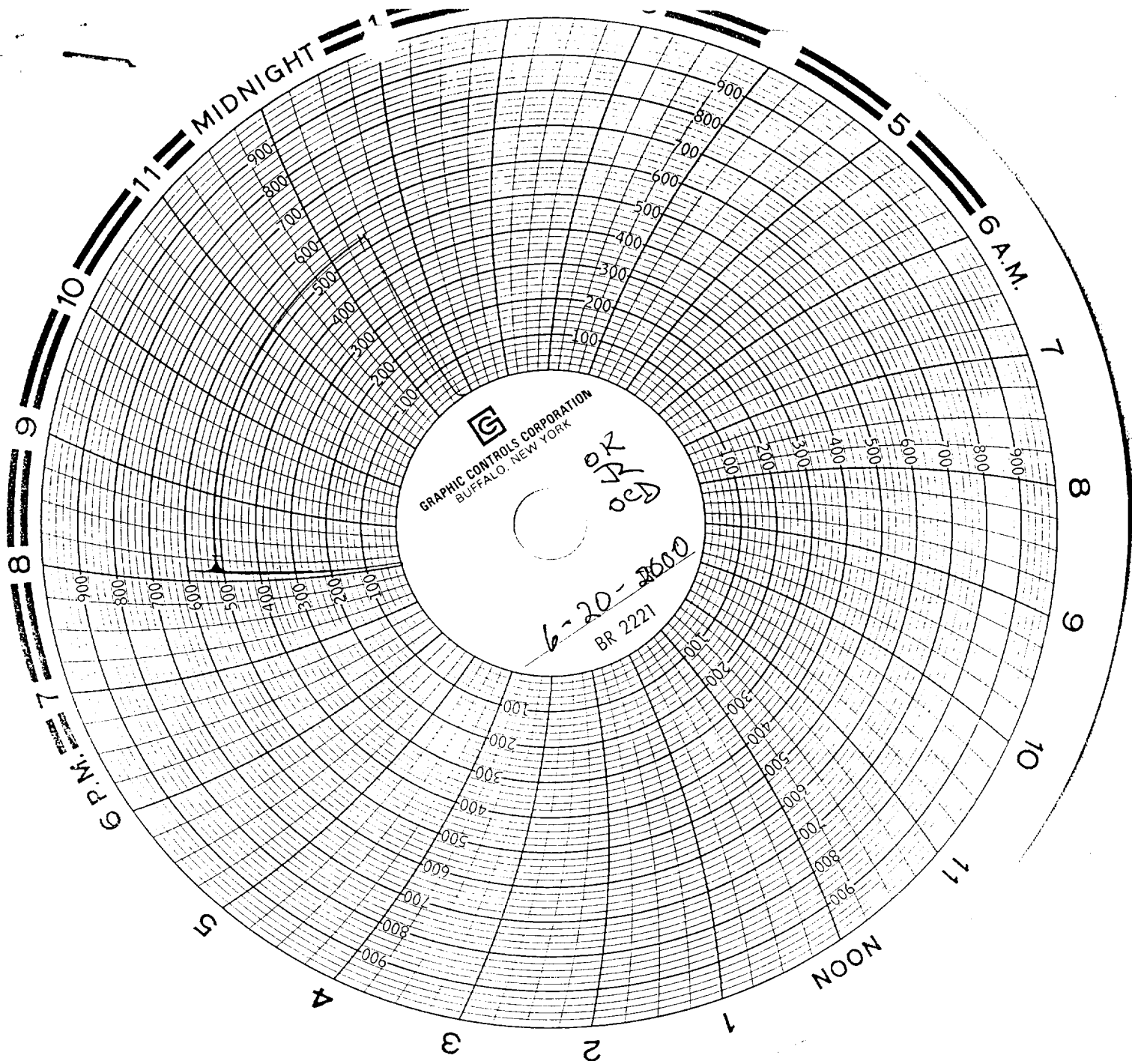
JCSN

TEXACO VGWU #121
Denver Region Estimate 602024

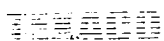
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CASING/CEMENT REPORT
Proprietary Information of Texaco Inc.



String PRODUCTION		Run Date: 5/24/00		Shoe Depth: 6250		Float Collar Depth: 6210		DV Tool Depths: 0		0
CASING										
Section	Prop. Size	Actual Size	Grade	Weight	Connection	Joints	Length	Prop. Depth	Actual Depth	
1	5.5	5.5	J-55	15.5	LTC	0	6250	6250	6250	
Totals:								0	6250	



121 mva



VGWU #121

Global Drilling

Report: 34

06/21/2000

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COMPLETION REPORT
 Proprietary Information of Texaco Inc.



Field: VACUUM	Activity: HOOK UP FLOWLINE	Spud Date: 05/19/2000	CD: 34
County: LEA	TD: 6770 PBTD: 5,945	API No: 00-300-25318-70-00	
State: NM	KB: 4,000 Class: Dev	Estimate No: 602024	
OU: HOBBS	Objective: GLORIETA	Supervisor: S.MCNIEL (C)915-664-9298	
GW: 52.12 Well Type: WTR INJ	Lithology: / /	Phone: (505) 393-4994	
Compl Date:	GL: 3,986 BOP Days: 29	Contractor: KEY RIG 340	

FLUIDS		TUBING		WORK DESCRIPTION	
Type:	Actual Size	Actual MD			
Weight:			0.00	SFM	SAFETY MEETING TOPIC : PICKING UP TUBING
Vis:			1.00	POH	PULL OUT OF HOLE AND LAY DOWN 10 STANDS 2 7/8 KILL STRING
CL:			7.00	PUT	PICK UP 2 3/8" X 5.5" GUIBERSON UNI-FOUR PACKER AND 2 3/8" 4.7
			0.00		DUOLINE TUBING AND RUN IN HOLE PER DUOLINE SERVICE REP SPECS.
			0.00		DISPLACE ANNULUS WITH PACKER FLUID AND SET PACKER @ 5832.33
			0.00		TOP OF UPPER LATERAL WINDOW AT 5894'
			1.00	PTC	LOAD ANNULUS AND CHART TEST TO 500 PSI FOR 30 MINUTES. ODC
			0.00		WITNESSED TEST -APPROVED <i>Took Chart</i>
			0.00		185 JTS OF 2 3/8" DUOLINED TUBING IN HOLE/PACKER 12M DOWN
			0.00		209 JOINTS 2 7/8" 6.5 L80 TUBING RETURNED TO E.L. FARMER
			0.00		49 JOINTS 2 7/8" PH 6 TUBING RETURNED TO E.L. FARMER
			0.00		NO ACCIDENTS/ NO NEAR MISSES
			0.00		WILL WELD FLOWLINE 6/21/2000 AND TURN INJECTION WELL OVER
			0.00		TO PRODUCTION
			9.00	TOTAL HOURS	

ESTIMATE (AFE) COSTS				REMARKS	
	Tangible	Intangible	Totals		
Drlg:	\$800	\$295300	\$296100	KEY \$ 1456	TEXACO \$500 RENTALS \$500 WATER \$1156 BAKER PACKERS \$ 1189
Compl:	\$0	\$122600	\$122600		
Total:	\$800	\$417900	\$418700		

ACTUAL COSTS			
	Tangible	Intangible	Totals
Drlg:	\$0	\$192831	\$192831
Compl:	\$0	\$106440	\$106440
Total:	\$0	\$299271	\$299271
Daily:	\$0	\$4801	\$4801