

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

3002531877

5. Indicate Type of Lease

STATE ☐

FEE ☐

6. State Oil / Gas Lease No.

B-1113-1

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter D : 845 Feet From The NORTH Line and 1061 Feet From The WEST Line
Section 6 Township 18-SO Range 35-EA NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3983', KB-3997'

7. Lease Name or Unit Agreement Name

VACUUM GLORIETA WEST UNIT

8. Well No.

122

9. Pool Name or Wildcat

VACUUM GLORIETA

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/18/97-8/25/97

1. MIRU . Install BOP and TOH w/ injection equipment. TIH w/ 4 3/4 bit , bailer on 2 3/8 tbg. SDFN

2. Tagged @ 5988', cleaned out to 6201'. SDFN

3. RU SCH/LOG Set CIBP @ 6140' and capped with 10' cmt.Perf 5 1/2 csg (2-JSPF) @ 6080-98, 6102-6112. TIH w/ perf cleaning tools on 2 3/8 tbg to 5903'. SDFN

4. Cleaning perfs using 400 gals 14% HCL acid, reciprocating across perfs, (Max-2800PSI and AIR-2.3 BPM) SDFN

5. TOH TIH w/ plastic coated 5 1/2 G-6 injection pkr on 2 3/8 Permian cmt lined tbg. to 5972'. SDFN

6. Circulated treated water and set pkr @ 5972', tested csg to 500 PSI for 30 MINS, Held OK.

7. Returned weel to injection.

(Original chart attached, Copy of chart on back)

OPT 9/12/97 2018 BID @ 271 PSI

(INTERNAL TEPI STATUS REAMINS INJ)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bobby G. McCarry TITLE Engineering Assistant

DATE 10/8/97

TYPE OR PRINT NAME Bobby G. McCarry

Telephone No. 397-0446

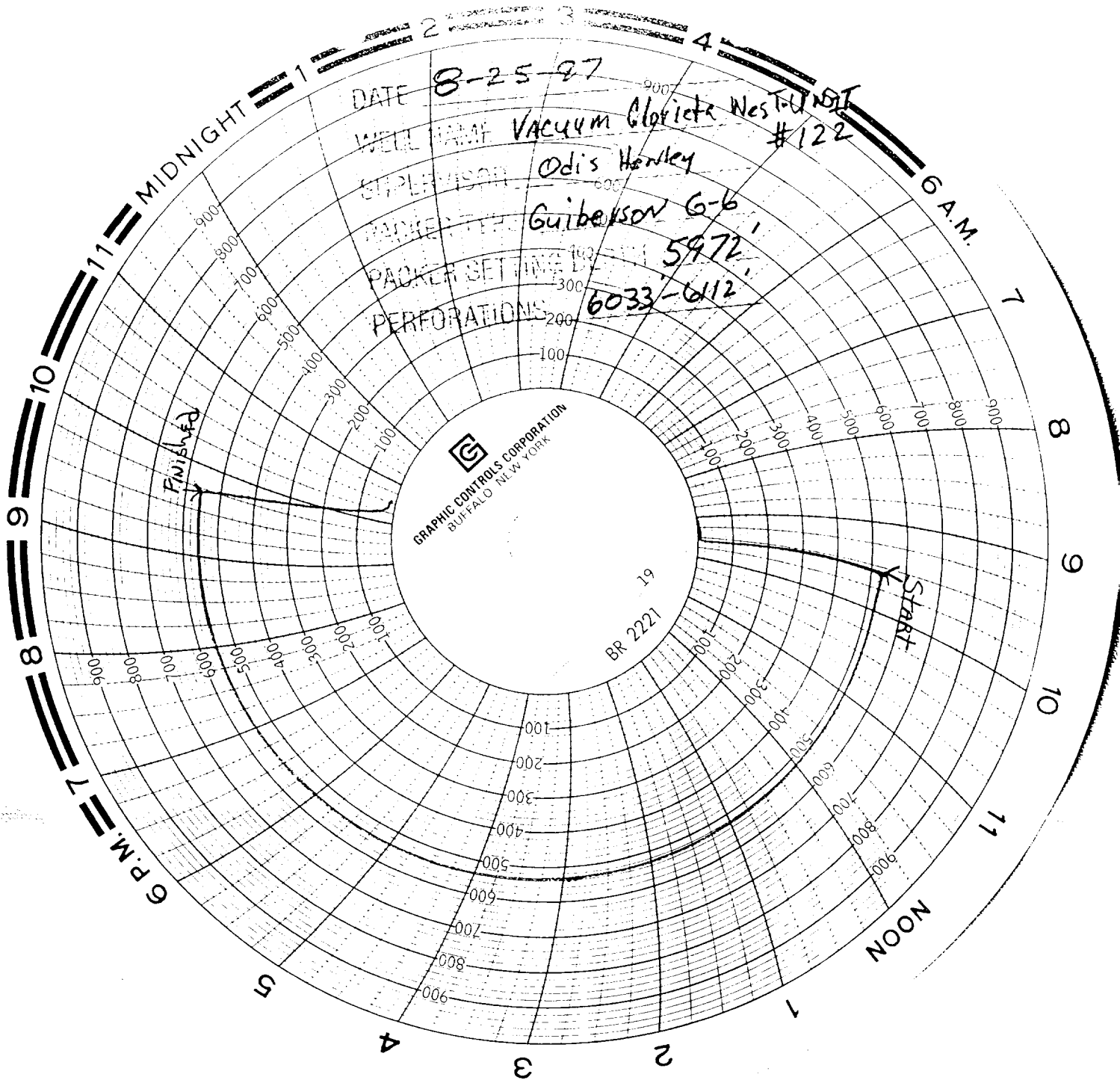
(This space for State Use)

CHRIS WILLIAMS

APPROVED BY DISTRICT SUPERVISOR TITLE

DATE OCT 23 1997

CONDITIONS OF APPROVAL, IF ANY:



DATE 8-25-27

WELL NAME Vacuum Cloriete West

#122

SUPERVISOR Odi's Henley

PACKER TYPE Guiberson G-6

PACKER SETTING 5972'

PERFORATIONS 6033-612'

GRAPHIC CONTROLS CORPORATION
BUFFALO NEW YORK

BR 2221
19

Finished

Start

6 P.M.

NOON