

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
30-025-31878

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-1113-1

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name  
VACUUM GLORIETA WEST UNIT

1. Type of Well:  
OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION

2. Name of Operator  
TEXACO EXPLORATION AND PRODUCTION INC.

8. Well No.  
123

3. Address of Operator  
P. O. Box 3109 Midland, Texas 79702

9. Pool name or Wildcat  
VACUUM GLORIETA

4. Well Location  
Unit Letter C : 1265 Feet From The NORTH Line and 2035 Feet From The WEST Line

Section 6 Township 18-SOUTH Range 35-EAST NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GR-3975', KB-3989'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: SPUD & SURFACE CASING ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. ROD RIC RIG #3 SPUD 11 INCH HOLE @ 1:30 PM 08-07-93. DRILLED TO 1455'. TD @ 2:00 AM 08-07-93.
2. RAN 32 JTS OF 8 5/8, 24#, WC-50, STC CASING SET @ 1455'. RAN 10 CENTRALIZERS.
3. DOWELL CEMENTED WITH 425 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S). JOB COMPLETE @ 9:45 AM 08-07-93. DID NOT CIRCULATE CEMENT. RAN 1 IN. TUBING TO 270'. CEMENT BACK TO SURFACE W/ 321 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.32 CF/S). RAN GR-CBL.
4. NU BOP & TESTED TO 1000#. TESTED CASING TO 1000# FOR 30 MINUTES FROM 4:00 PM TO 4:30 PM 08-08-93.
5. WOC TIME 30 1/4 HOURS FROM 9:45 AM 08-07-93 TO 4:00 PM 08-08-93.
6. DRILLING 7 7/8 HOLE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham / SOH TITLE DRILLING OPERATIONS MANAGER DATE 08-09-93

TYPE OR PRINT NAME C.P. BASHAM

TELEPHONE NO. 915-6884620

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

AUG 12 1993