

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-31878

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-1113-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
VACUUM GLORIETA WEST UNIT

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION

2. Name of Operator
TEXACO EXPLORATION AND PRODUCTION INC.

8. Well No.
123

3. Address of Operator
P. O. Box 3109 Midland, Texas 79702

9. Pool name or Wildcat
VACUUM GLORIETA

4. Well Location
Unit Letter C : 1265 Feet From The NORTH Line and 2035 Feet From The WEST Line
Section 6 Township 18-SOUTH Range 35-EAST NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GR-3975'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: LOCATION CHANGE ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

AMENDED DRILLING LOCATION: THIS WELL WAS MOVED TO BE FURTHER FROM A PIPELINE AND TO SHARE MARATHON'S NEWLY CONSTRUCTED WELL PAD.

THE REQUEST FOR ADMINISTRATIVE APPROVAL FOR THE UNORTHODOX LOCATION WAS FAXED TO MR. MICHAEL E. STOGNER JULY 28, 1993.

OLD LOCATION: 1005' FNL, 2244' FWL, SEC. 6, T-18-S, R-35-E.
NEW LOCATION: 1265' FNL, 2035' FWL, SEC. 6, T-18-S, R-35-E.

ATTACHED IS THE REVISED PLAT, DETAIL DRAWING, AND A COPY OF THE LETTER SENT TO MR. STOGNER.

APPROVAL TO DRILL ONLY--Cannot inject until Non-Standard location is approved.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham / cwh TITLE DRILLING OPERATIONS MANAGER DATE 07-29-93

TYPE OR PRINT NAME C. P. BASHAM

TELEPHONE NO. 915-6884620

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE AUG 04 1993

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

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Santa Fe, New Mexico 87504-2088

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WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator TEXACO EXPL. AND PROD. Inc.			Lease VACUUM GLORIETA WEST UNIT		Well No. 123
Unit Letter C	Section 6	Township 18-South	Range 35-East	County Lea	
Actual Footage Location of Well: 1265 feet from the North line and 2035 feet from the West line					
Ground level Elev. 3975	Producing Formation Glorieta; Paddock		Pool Vacuum Glorieta Pool		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

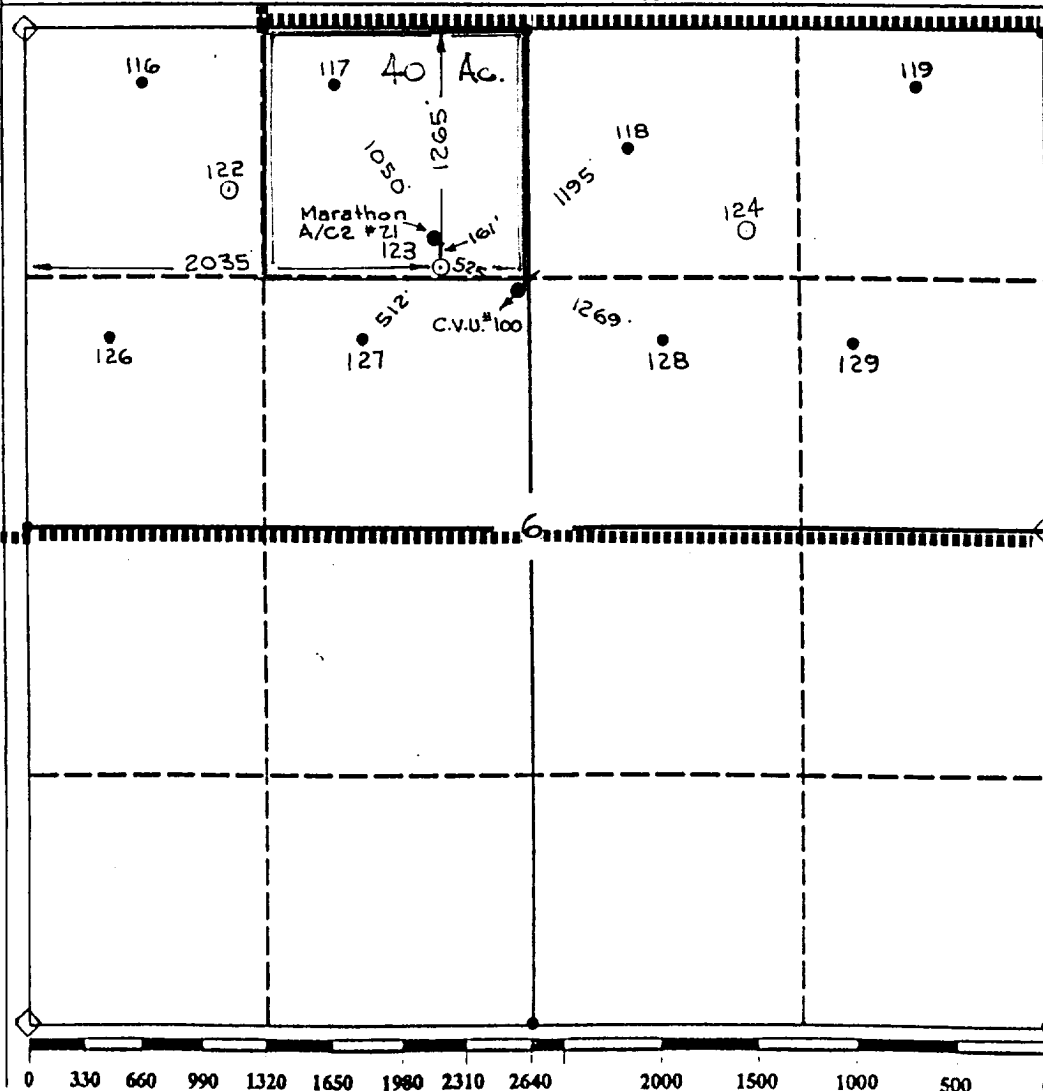
☒ Yes

☐ No

If answer is "yes" type of consolidation Unitization

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

Royce D. Mariott

Position

Division Surveyor

Company

Texaco Expl. & Prod.

Date

July 28, 1993

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

July 27, 1993

Signature & Seal of
Professional Surveyor

[Signature]

Certificate No.

7254 J. S. Piper

Lea Co. FB. 7, Pg. 75

Faxes
7/28/93



Texaco Exploration and Production Inc
Midland Producing Division

300 N. Loraine
Midland TX 79701

P.O. Box 3109
Midland TX 79702

July 28, 1993

GOV - STATE AND LOCAL GOVERNMENTS

Unorthodox Locations

Vacuum Glorieta West Unit

Well No. 123

Lea County, New Mexico

State of New Mexico

Energy and Minerals Department

Oil Conservation Division

P. O. Box 2088

Santa Fe, New Mexico 87501-2088

Attention: Mr. Michael E. Stogner

Gentlemen:

Texaco Exploration and Production Inc. respectfully submits, for administrative approval, an amended drilling location for the captioned injection well under Order No. R-9714.

Well No. 123 was moved to be further from a pipeline and to share Marathon's newly constructed well pad.

Attached is Form C-102 and a "detail" drawing showing the amended location for the well.

Yours very truly,

C.P. Basham/cwh

C. P. Basham
Drilling Operations Manager

CWH:cwh

cc:NMOCD, P. O. Box 1980, Hobbs, NM 88240